

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
NMOC
Artesia

5. Lease Serial No.
159386
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. CORRAL CANYON 36-25 FED COM 36H
2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	8. Well Name and No. CORRAL CANYON 36-25 FED COM 36H
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	9. API Well No. 30-015-44646-00-X1
3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R29E 1120FNL 1214FEL 32.163494 N Lat, 103.933380 W Lon	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/13/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 640', perform FIT test to EMW=9.3ppg, notice leak off with 180#, continue to drill ahead, pumping LCM for losses encountered. 10/17/18 drill 9-7/8" hole to 10085' 10/25/18. RIH & set 7-5/8" 26.4# L-80 csg @ 10060', DVT @ 3354', ACP @ 3369' pump 80bbl mud push spacer then cmt w/ 703sx (323bbl) PPC w/ additives 10.2ppg 2.58 yield, followed by 172sx (49bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, inflate ACP to 2410#, open DVT, circ thru DVT, got 10bbl of spacer back, no cmt to surf. Pump 2nd stage w/ 80bbl brine mudpush express then cmt w/ 442sx (229bbl) PPC w/ additives 9.6ppg 2.93 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 268sx (123bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3500# for 30 min, good test. Drill new formation to 10095', perform FIT test to EMW=13ppg, 1398psi, good test.

Accepted For Record

NMOC
12-18-18

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445771 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2018 (19PP0495SE)

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	NOV 30 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #445771 that would not fit on the form

32. Additional remarks, continued

10/28/18 Drill 6-3/4" hole to 21233'M 10533'V 11/6/18. RIH & set 5-1/2" 20# P110 csg @ 21223'. Pump 80bbl mud push spacer then cmt w/ 853sx (223bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 8430', WOC. 11/10/18 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 11/10/18.