Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44 38 9 4/4/308
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. 0 0 0 0 0 0
	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP!	EN OR PLUG BACK TO A	REMUDA NORTH 25 STATE
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	NI NI	OIL CONSERVATION	8. Well Number 123H
Type of Well: Oil Well Name of Operator	Gas Well 🛛 Other	ARTESIA DISTRICT	9. OGRID Number
XTO ENERGY, INC.		DEC 03 2018	005380 Number
3. Address of Operator			10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLD	G 5, MIDLAND TX 79707	RECEIVED	PURPLE SAGE; WOLFCAMP
4. Well Location			
Unit LetterK_		SOUTH line and	
Section 25	Township	23S Range 29E ether DR, RKB, RT, GR, etc.	
	In Dievation (Snow with	3069' GL	<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	「JOB □
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:			ETION OPERATIONS 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion			
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.			
07/09/2018 to 07/16/2018 MIRU. PT csg to 7018 psi, 30 min (good). Open sleeve. RDMO.			
07/24/2018 to 09/19/18 Frac well in 50 stages using a total of 18360435 lbs proppant, 51500 gals of acid, and 13980113 gals of slickwater. Prep for flowback.			
Trac well in 50 stages using a total of 10500455 los proppant, 51500 gais of acid, and 15500 fro gais of shortmater. Trep for new custom			
First Oil: 11/23/18			
			
Spud Date: 06/25/2018	Rig R	elease Date: 08/11/2018	
			11.11.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE CALL COLLEGE Regulatory Coordinator DATE 11/27/2018			
SIGNATURE METAL MAN	well TITL	ERegulatory Coordinato	DATE
Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205			
For State Use Only			
APPROVED BY: KUSTUSTUST TITLE BUSINESS (DOSON A DATE 12-3-2018			
APPROVED BY: 1 May 1 TITLE LIWING ADATE 12-3-2018 Conditions of Approval (if any)			
Conditions of Approvid (it mis)			