

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division P220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE 6. Well Number: 122H									
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER															
8. Name of Operator XTO Energy Inc.						9. OGRID 005380									
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:		L	25	23S	29E		2280	S	675	W	EDDY				
BH:		D	24	23S	29E		270	N	965	W	EDDY				
13. Date Spudded 2/19/18		14. Date T.D. Reached 3/19/18		15. Date Rig Released 3/23/18		16. Date Completed (Ready to Produce) 10/10/18			17. Elevations (DF and RKB, RT, GR, etc.) 3065						
18. Total Measured Depth of Well 18440				19. Plug Back Measured Depth		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run RCB/GR/CCL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11010-18270 Wolfcamp															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54.5		337		17 1/2		360 SXS CLASS C		- luc					
9 5/8		40		7532		12 1/4		4720 SXS CLASS C		- luc					
5 1/2		17		18422		8 3/4 to 10945		2935 SXS CLASS H		Took by 75 3230'					
						8 1/2 to 18440		18422							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2 7/8	9753	9760						
26. Perforation record (interval, size, and number) 11010-18270, 4 SPF, 2352 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						11010-18270		18152947 LBS PROPPANT							
								49000 GALS ACID							
								14029915 SLICKWATER							
28. PRODUCTION															
Date First Production 11/23/18			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING								
Date of Test 11/26/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1649	Gas - MCF 2397	Water - Bbl. 3744	Gas - Oil Ratio 1454								
Flow Tubing Press. 800	Casing Pressure 880	Calculated 24-Hour Rate	Oil - Bbl 1649	Gas - MCF 2397	Water - Bbl. 3744	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By								
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Cheryl Rowell</i>			Printed Name Cheryl Rowell			Title Regulatory Coordinator			Date 12/17/18						
E-mail Address cheryl_rowell@xtoenergy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 406	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3020	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3265	T. Morrison	
T. Drinkard	T. Bone Springs 6937	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10317	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology