

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-015-44310
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
REMUDA NORTH 25 STATE
6. Well Number:
124H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID
005380

10. Address of Operator
1604 Holiday Hill Rd, Bldg 5
Midland, TX 79707

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	23S	29E		2280	S	1995	W	EDDY
BH:	C	24	23S	29E		216	N	2283	W	EDDY

13. Date Spudded 5/12/18
14. Date T.D. Reached 6/7/18
15. Date Rig Released 6/11/18
16. Date Completed (Ready to Produce) 9/25/18 10-10-18
17. Elevations (DF and RKB, RT, GR, etc.) 3068 GR

18. Total Measured Depth of Well 18550 110569
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11226'-18429' MD, WOLFCAMP

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	380	17 1/2	554 SXS CLASS C	
9 5/8	40	9295	12 1/4	4856 SXS CLASS C	
5 1/2	17	18550	8 3/4 to 14104	2878 SXS CLASS H	
			8 1/2 to 18550		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9860	9851

26. Perforation record (interval, size, and number)
11226-18429, 3 SPF, 2352 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11226-18429 17038706 LBS PROPPANT
46000 GALS ACID
14035965 SLICKWATER

PRODUCTION

28. Date First Production 10/27/2018 11-8-2018
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11/29/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1790	Gas - MCF 3257	Water - Bbl. 3255	Gas - Oil Ratio 1820
Flow Tubing Press. 570	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 1790	Gas - MCF 3257	Water - Bbl. 3255	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cheryl Rowell
Printed Name Cheryl Rowell
Title Regulatory Coordinator
Date 12/7/18
E-mail Address cheryl_rowell@xtoenergy.com

