Oil Cons. N.M. DIV-Dist. 2

Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES 130 SUMMER GRANGE AVENUGudget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR Artes in 1919 1988210 Expires August 31, 1985 **BUREAU OF LAND MANAGEMENT** 5. LEASE DESIGNATION AND SERIAL NO. NM Ø98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 23456780 OII GAS Skelly Unit WELL. WELL. NAME OF OPERATOR 8. API WELL NO. The Wiser Oil Company 30-015-29064 3. ADDRESS OF OPERATOR WELL NO. RECEIVED 272 P.O. Box 2568 Hobbs, New Mexico 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirements D. ARIE S10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson 7-Rivers QN GB SA At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1213' FNL & 1428' FWL Sec. 28-T17S-R31E Unit C 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3764' G.L. **Eddy County NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON\* ABANDONMENT \* REPAIR WELL (Other) Re-perf. and acidize Grayburg & Vacuum **CHANGE PLANS** (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 03/03/03 MIRU Eunice Well Service. POH w/rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD TAC & BHA. RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbg. Stacked out @ 3544'. Turn thru w/power tongs to 3850'. Good scraping action 3400'-3520'. POH w/tbg. LD tools. RU Computalog WL &perforate Grayburg 3398'-3400',03',21'-24',36'-43',60'-68',81'-83',99',3511'-17' & Vacuum f/3560',68',72'-83',3649'-55',3727'-31',3807'-15',25'-27' w/4 SPF (324 holes). RD WL. 03/04/03 RU Cudd Pumping Service. RIH w/5-1/2" RBP & pkr. Spot control valve on 2-7/8" tbg. to 3850'. Set RBP. Pickle tbg. w/250 gals. 15% HCL acid. Spot 250 gals. 15% HCL acid across 3560'-3827'. Set pkr. @ 3530'. Formation broke @ 2100#. Acidize Vac. 3560'-3827' w/2500 gals. 15% HCL anti-sludge acid w/iron control using 1750# rock salt. Best block 1000#. Best break 950#. ATP 2150#@ 3.5 bpm. MTP 3670#@ 4.0 bpm. ISIP 2100#. 5 min. 1956#. 10 min. 1898#. 15 min. 1850#. 1 hr. S.I. 1785#. Moved RBP to 3540'. Set pkr. @ 3350'. Acidize Grayburg 3398'-3517' w/2000 gals. 15% HCL acid w/anti-sludge using 1250# rock salt. Best block 640#. Best break 600#, ATP 2450#@ 3.9 bpm. MTP 3085#@ 4.2 bpm. ISIP 2000#. 5 min. 1931#. 10 min. 1900#. 15 min. 1888#. RD Cudd. 1 hr. S.I. 1815#. 03/05/03 Move RBP to 3850'. Set pkr. @ 3340'. RU swab. FL @ surface. FFL @ 1300#. RD swab. Release pkr. @ 3340'. Pick up RBP @ 3850'. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. @ 3575'. SN @ 3538'. TAC @ 3352'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Battery "B". RDMO. ACCEPTED FOR RECORD 18. I hereby certify that the foregoing is true and correct TITLE Production Tech May 17, 2003 ALEXIS C. SWOBODADATE PETROLEUM ENGINEER (This space for Federal or State office use)

## \*See Instruction On Reverse Side

DATE

TITLE