

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FSL 660 FEL NESE(I) Sec 29 T17S R31E

5. Lease Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Doc Slawin #2
Federal

9. API Well No.

30-015-32585

10. Field and Pool, or Exploratory Area

Undsg Cedar Lake Morrow, E.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Casing & Cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

ACCEPTED FOR RECORD

MAY - 9 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/7/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY DOC SLAWIN FEDERAL #2

03/30/2003 CMIC: BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1780' FSL, 660' FEL, SECTION 29, T17S, R31E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING RIG 8. HELD PRE SPUD INSPECTION AND SAFETY MEETING. SPUDDED 17 1/2" HOLE AT 0645 HOURS MST 3-29-03. NOTIFIED JIM AMOS WITH BLM OF SPUD. DRILLED TO 60' AND LOST RETURNS. DRY DRILLED TO 432'. PUMPED SWEEP AND DROPPED TOTCO. TOOHP WITH BIT AND BHA. RU CASING CREW. RAN 10 JOINTS 13 3/8" CASING AND SET AT 432'. CLEARED CASING WITH RIG PUMP. RU HOWCO. CEMENTED WITH 200 SX THIXOTROPIC AND FOLLOWED BY 400 SX CLASS C WITH 2# CALC2 AND 1/4# CELLOFLAKES. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 1830 HOURS MST 3-29-03 WITH 200#. CIRCULATED 220 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 5 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 750#. NU 13 5/8" HYDRIL AND MUD CROSS AT REPORT TIME. JIM AMOS WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

03/31/2003 CMIC: BOWKER

FINISHED HOOKING UP 13 5/8" 3-M HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. TOTAL WOC TIME 18 HOURS. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/01/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/02/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/03/2003 CMIC: KEVIN BOWKER

DRILLING F/2763' TO 3140' W/ SURVEYS. DRILLING W/ REDUCED WT. TO CONTROL DEVIATION. NO OTHER PROBLEMS AT REPORT TIME.

04/04/2003 CMIC: BOWKER

DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 3140' TO 3444' W/ SURVEY.

04/05/2003 CMIC: BOWKER

DRILLING F/ 3449' TO 3801' W/ SURVEY. WATER FLOW 5 BBLS/HOUR.

04/06/2003 CMIC: BOWKER

DRILLING F/ 3801' TO 4346' W/ SURVEYS. WATER FLOW 5 BBLS/HR.

04/07/2003 CMIC: BOWKER

DRILLING F/ 4346' TO 4510'. RUN FLUID CALIPER AT 4434'. TD INTERMEDIATE HOLE AT 1:15 MST 4-6-03. PUMP SWEEP & CIRCULATE OUT. LAYDOWN 13 JOINTS DRILL PIPE. TRIP OUT OF HOLE. RU LAYDOWN MACHINE & LAYDOWN 8" DRILL COLLARS. RU CASING CREW & HELD SAFETY MEETING. RUN 105 JTS 40# & 36#, N-80 & K-55, TOTAL PIPE 4513', SET AT 4510'. CIRCULATED CASING CAP. W/ RIG PUMP. RU HOWCO & CEMENT W/ 1150 SX INTERFILL C, TAILED W/ 200 SX PREMIUM PLUS. DISPLACED W/ 345 BBLS FW. BUMPED PLUG W/ 1350 PSI AT 5:15 AM MST 4-7-03. FLOATS HOLDING. CIRCULATED 200 SX TO RESERVE. NIPPLE DOWN BOPE. DON EARLY W/ BLM NOTIFIED OF CEMENT JOB 6:00 PM MST 4-6-03, BUT DID NOT WITNESS

04/08/2003 CMIC: BOWKER

NIPPLE DOWN BOPE. CUT OFF & SET SLIPS. NU BOPE. TEST BOPE TO 5000 PSI HIGH & 500 PSI LOW. HYDRILL TO 2500 PSI & CASING TO 1500 PSI. PU BHA & DRILL COLLARS. TRIP IN HOLE. DRILL CEMENT, FLOAT COLLAR & FLOAT SHOE. DRILL 5' OF NEW FORMATION & TEST SHOE TO 11.5 MWE.

04/09/2003 CMIC: BOWKER

DRILLING F/ 4515' TO 5109' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

RECEIVED
2003 MAY - 8 AM 8:03
BUREAU OF LAND MANAGEMENT
NIPPLE DOWN BOPE