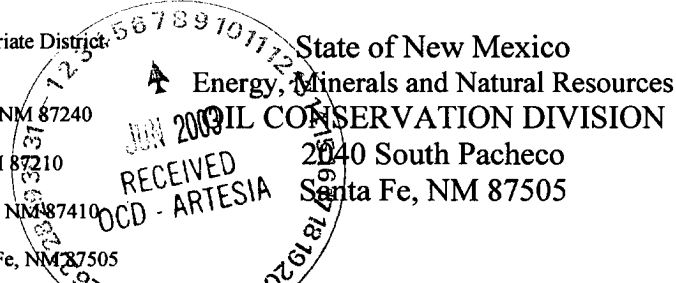


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505



S Form C-103
Revised March 25, 1999

WELL API NO. 30-015-32722
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Pecos "36" State
8. Well No. 1
9. Pool name or Wildcat Undesignated Avalon;Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>20S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD, Set production casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached TD on 5/28/03. Drilled 8-3/4" hole to 10, 610'. Ran 4 1/2", 11.6#, N-80, LT&C casing to 10, 610'.

Cementing Detail: First Stage: 10 bfw, 500 gals. Mud Clean II, 10 bfw, 1250 sx Super "C" Modified w/ 1.1% FL-25, 0.3% CD-32, 8#/sk LCM-1 (s.w. 13.8 ppg, yield 1.40 ft³/sk). Plug down @ 4:45 pm CDT 5-31-03 with full returns. Differential pressure 1145 psi. Opened DV tool and did not circulate cement.

Second Stage: 1180 sx BJ Lite w/ 0.3% FL-52 (s.w. 12.4 ppg, yield 2.00 ft³/sk). Plug down @ 12:30 am CDT 6-1-03, differential pressure 1400 psi. Top of cement per temperature survey @ 2100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 6/5/03

Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777

(This space for State use)

APPROVED BY Jim W. Lamm TITLE District Supervisor DATE JUN 09 2003

Conditions of approval, if any: