

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 17 2018

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Marathon Oil Permian LLC 5555 San Felipe St., Houston, TX 77056		<sup>2</sup> OGRID Number 372098
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-44492	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 319770	<sup>8</sup> Property Name RED LIGHT STATE COM 23 26 27 WXY	<sup>9</sup> Well Number 18H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	27	23S	26E		302	FNL	704	FEL	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	23S	26E		2326	FNL	371	FEL	EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	Occidental Energy Marketing	O
296292	Trafigura Trading LLC	O

## IV. Well Completion Data

<sup>21</sup> Spud Date 12/9/2017	<sup>22</sup> Ready Date 4/15/2018	<sup>23</sup> TD 16,019'	<sup>24</sup> PBDT 8727	<sup>25</sup> Perforations 9,128' - 15,926'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	477	419 - CUC		
12 1/4"	9 5/8"	1,960	875 - CUC		
8 3/4"	7"	9,105	1,085 - CUC		
6 1/8"	4 1/2"	8020 16,004	771		

## V. Well Test Data

<sup>31</sup> Date New Oil 4/23/2018	<sup>32</sup> Gas Delivery Date 4-23-2018	<sup>33</sup> Test Date 5/3/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 875
<sup>37</sup> Choke Size 38	<sup>38</sup> Oil 218	<sup>39</sup> Water 5479	<sup>40</sup> Gas 1190	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Adrian Covarrubias

Title: Environmental Engineer

E-mail Address: acovarrubias@marathonoil.com

Date: 5/8/2018

Phone: 713-296-3368

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

*Rusty Klen*  
Business Ops Spec A  
5-20-2018

Provide tubing detail or  
request Tubing Exception

4/29/18 7-15 2018

4/29/18 12-28-2018