Submit 1 Copy To Appropriate District Office			State of New Mexico							Form C-103				
<u>District I</u> – (575) 393-6161 Energ 1625 N. French Dr., Hobbs, NM 88240			gy, Minerals and Natural Resources						Revised July 18, 2013 WELL API NO.					
<u>District II</u> – (575) 748-1283					ISERVATION DIVISION					30-015-44	540			
District III - (505) 334-6178 1220					South St. Francis Dr.					5. Indicate Type of Lease STATE FEE FEE				
1000 Pio Brazos Pd. Aztec. NM 97410					nta Fe, NM 87505					6. State Oil & Gas Lease No.				
1220 S. St. Fran 87505														
SUNDRY NOTICES AND REPORTS ON WELLS										7. Lease Name or Unit Agreement Name				
	EEPEN OR PLUG BACK TO A DRM C-101) FOR SUCH				L	FIDDLE FEE 24 28 23 TB								
1. Type of Well: Oil Well Gas Well (7) Other										8. Well N				
2. Name of Operator Marathon Oil Permian LLC										9. OGRID Number 372098				
3. Address of 5555 San Fel	•	eton TX 77	nse							10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING				
4. Well Loca							PIERCE CROSSING, BOINE SPRING							
	t Letter	D :	457	feet from th	e N	IORTH	1	line and		349	feet fro	m the W	EST	line
Sect	tion	23		Township	248	Ran		28E		NMPM		County	EDDY	,
			11. Eleva	ation (Show				RT, GR,	etc.)					
						2,997' (<u> </u>							
	12.	Check A	ppropria	te Box to	Indica	te Na	ture	of Noti	ice, F	Report or	Other	Data		
	NOTIC	E OF IN	ΓΕΝΤΙΟ	N TO:		- 1		S	UBS	EQUEN	IT RE	PORT OF	= :	
PERFORM REMEDIAL WORK ☐ PLUG AND ABAITEMPORARILY ABANDON ☐ CHANGE PLANS												ALTERING	CASING	
TEMPORAR PULL OR AL	☐ COMMENCE DRI ☐ CASING/CEMENT						IS.∐ □	P AND A		П				
DOWNHOLE			WIOLIII	LE COMPL			OAG	MINO/OLI	AICI41	JOB				
CLOSED-LO						.								
OTHER:	riha propos	ad ar cample	atad anara	tions (Class		o all a	OTH				ompletic		aatimata	d data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of														
		etion or reco						•		•		•		
Started Frac Prep operations on 04/04/18. Pressure tests 5 1/2" casing to 9620 psi for 30 min, 40 psi drop, test good. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,370' - 14,182' for a total of 930 shots. Turn well to flowback on														
		stment and Pit sure to 975 p			otal inter	rval froi	n 9,3	/U' - 14,18	sz. tor a	total of 930	snots. I	um well to flo	wback on	
												RECEIV	ED	
								JUN 0 4 2018						
	.						_	·			DISTE	RICT II-ARTE	SIA O.C	.D.
Spud Date:		1/4/2018		Rig	Releas	se Dat	e:		3	/9/2018				
•				`	•		L							

I hereby certif	y that the in	nformation a	bove is tru	ue and comp	lete to	the bes	st of 1	my know	ledge	and belief	•			
SIGNATURE		1.//	/	TI	TLE Er	nvironr	nenta	al Engine	er		D	ATE 5/29/20	18	
	Adria	in Covarrubia	as				acc	varrubias	s@ma	rathonoil.c	-om	713	296-3368	.
Type or print name E-mail address: PHONE: PHONE:														
	$-\mathcal{L}$	LL	1			\mathcal{A}_{-}		_/	7	Dom A		/	(n n = 1	4
APPROVED BY: Kusty flu TITLE Discuss Good Dee A DATE 6-10-2018 Conditions of Approval (if any)														