

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45446
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		7. Lease Name or Unit Agreement Name BOXER 32 22 27 FEE
4. Well Location Unit Letter <u>I</u> : <u>1833</u> feet from the <u>S</u> line and <u>489</u> feet from the <u>E</u> line Section <u>32</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 401H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,179 RKB		9. OGRID Number 246289
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: CSG/CMT JOB & RIG RELEASE <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please be advised that the above referenced well has had the liner set and rig released. Details are as follows: NM OIL CONSERVATION  
Set 4 1/2" Liner Casing and Cemented: 12/30/2018 ARTESIA DISTRICT  
Depth of Hole: 13,747'  
Weight, Grade & Class: 13.5#, P110HC  
Centralizer Used: 70  
Top of Liner: 8,197'  
Bottom of Liner: 13,747'  
Top of Cement: 8,197'  
Setting Depth of Shoe: 13,747'; Landing Collar @ 13,661'  
Cemented Casing w/ 580 sx of 14.5 ppg class G Tail, No losses during job. Test Casing @ 1300 psi for 30 mins, test good.  
Rig Released: 12/31/2018

JAN 02 2019

RECEIVED

Spud Date:

12/15/2018

Rig Release Date:

12/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

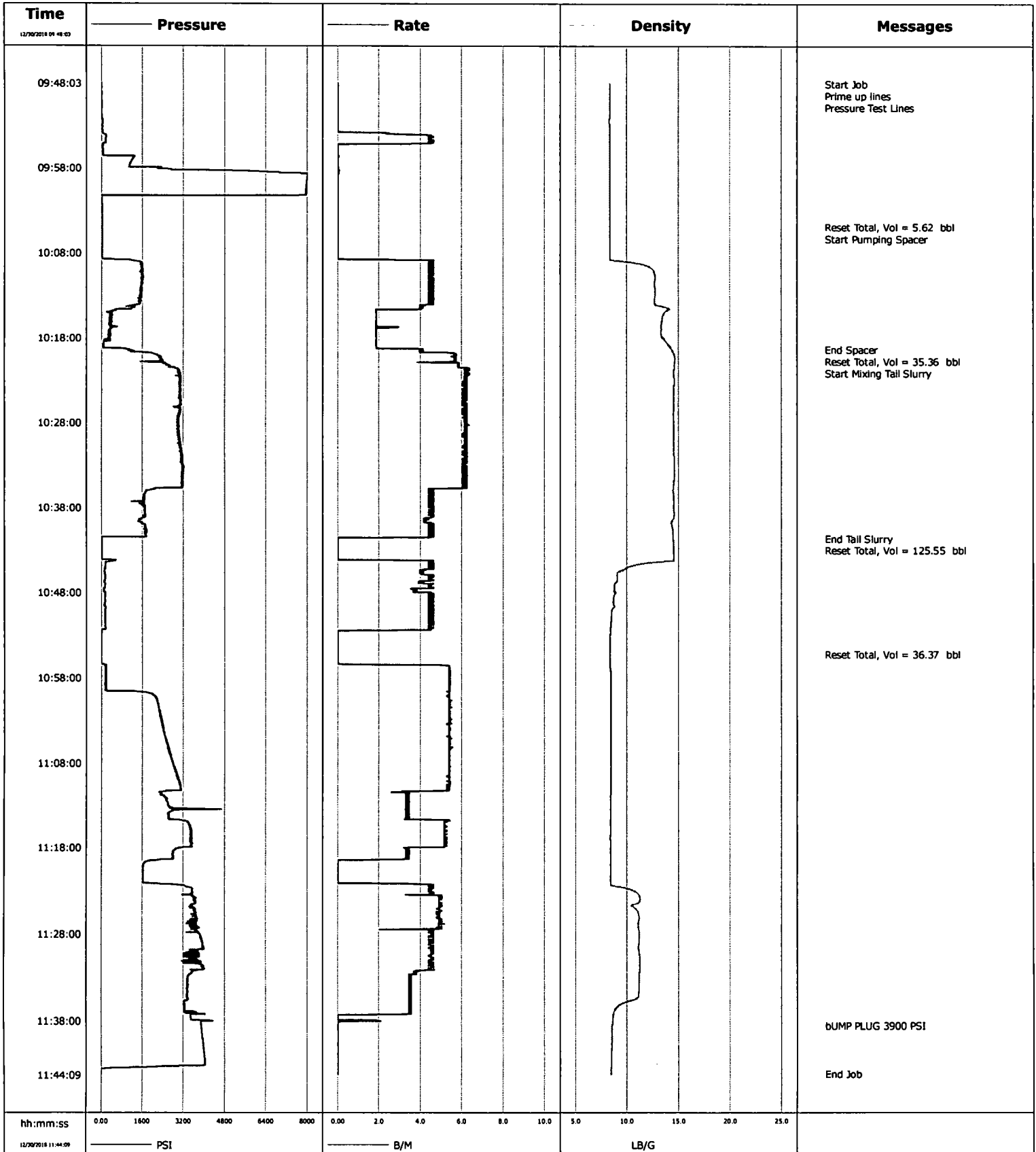
SIGNATURE Lorri Kline Digitally signed by Lorri Kline  
DN: cn=Lorri Kline, o=Oil  
email=LORRI.KLINE@WPXENERGY.COM,  
c=US  
Date: 2019.01.02 10:22:47 -06'00' TITLE REGULATORY TECH II DATE 12/31/2018

Type or print name LORRI KLINE E-mail address: lorri.kline@wpxenergy.com PHONE: 539-573-3518

For State Use Only

APPROVED BY: Rusly Kline TITLE Business Ops Spec A DATE 1-2-2019  
Conditions of Approval (if any):

<b>Well</b>	Boxer 32 22 27 FEE	<b>Client</b>	WPX Energy
<b>Field</b>		<b>SIR No.</b>	2886686
<b>Engineer</b>	Martin Navarro	<b>Job Type</b>	Cem Prod Casing
<b>Country</b>	United States	<b>Job Date</b>	12-29-2018



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Well Boxer 32 22 27 FEE 401H			Field		Job Start Dec/29/2018		Customer WPX Energy		Job Number 2886686	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
12/30/2018	10:48:03	157		4.5	8.87		16.7			
12/30/2018	10:53:03	-5		0.0	8.38		36.4			
12/30/2018	10:55:07	-7		0.0	8.37		0.0		Reset Total, Vol = 36.37 bbl	
12/30/2018	10:58:03	165		5.4	8.45		8.6			
12/30/2018	11:03:03	2336		5.4	8.44		35.6			
12/30/2018	11:08:03	2789		5.4	8.44		62.6			
12/30/2018	11:13:03	2605		3.4	8.40		85.9			
12/30/2018	11:18:03	2999		3.4	8.38		108.7			
12/30/2018	11:23:03	3509		4.5	10.73		117.1			
12/30/2018	11:28:03	3831		4.5	11.17		141.1			
12/30/2018	11:33:03	3363		3.6	11.18		163.0			
12/30/2018	11:38:03	3876		0.7	8.60		178.0			
12/30/2018	11:38:29	3888		0.0	8.57		178.0		bUMP PLUG 3900 PSI	
12/30/2018	11:43:03	4044		0.0	8.48		178.0			

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.6	N2	Mud	Maximum Rate 6.4	Total Slurry 122.0	Mud 0.0	Spacer 30.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 8074	Final 0	Average 2120	Bump Plug to 3900	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement 167.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 36.0 bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Jimmy Varela			Schlumberger Supervisor Martin Navarro			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	