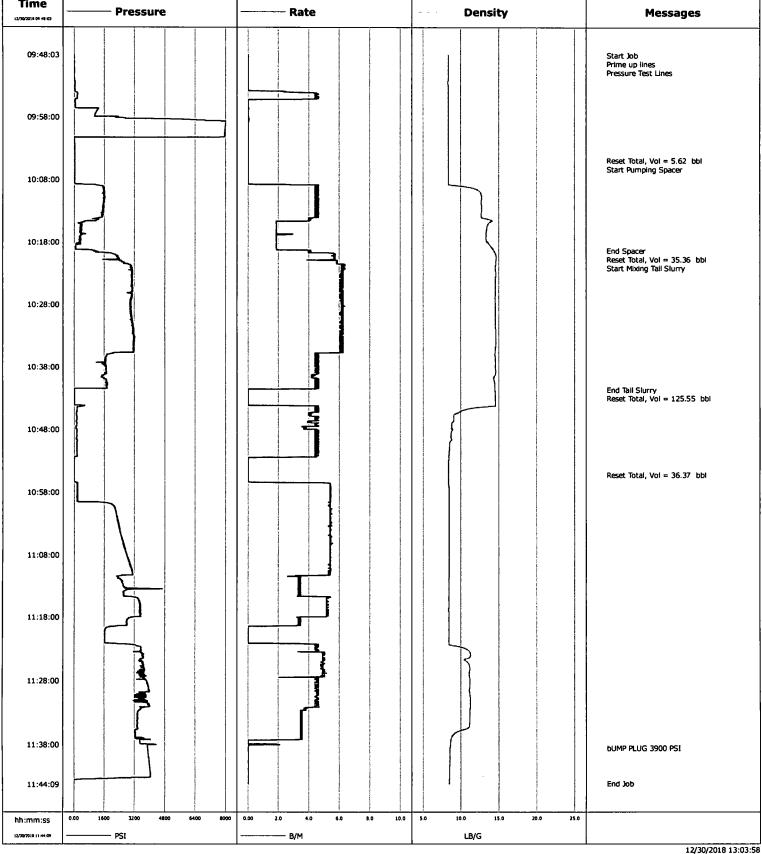
Submit I Copy To Appropriate District • Office	State of New M			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District H. (575) 749 1293	Energy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-45446 5. Indicate Type of L	0360
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE X
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas Le	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL DSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	7. Lease Name or Un BOXER 32 22 27 FEE	Ţ.
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🕅 Other		8. Well Number 401	н
2. Name of Operator RKI EXPLO	DRATION & PRODUCTION, LLC		9. OGRID Number 24	46289
3. Address of Operator 3500 ONE WILLIAMS CE	NTER, MD: 35, TULSA, OK 74172		10. Pool name or Wil PURPLE SAGE; WOL	
4. Well Location	1022			
Unit Letter:	1833 feet from the S	line and	489feet from th	
Section 32		lange 27E		ounty EDDY
	11. Elevation (Show whether DI 3,179 RKB	R, RKB, RT, GR, etc.,		
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Da	ta
	NTENTION TO:		SEQUENT REPO	
		REMEDIAL WOR		TERING CASING
		COMMENCE DRI		
PULL OR ALTER CASING		CASING/CEMEN	Т ЈОВ [🔀	
CLOSED-LOOP SYSTEM		OTHER: CSG/C	MT JOB & RIG RELEA	SE 🗖
13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and	d give pertinent dates, ir	cluding estimated date
proposed completion or re-	-	-	-	-
Please be advised that the above	referenced well has had the liner se	t and rig released. De	etails are as follows: NM	OIL CONSERVATION
Set 4 1/2" Liner Casing and Cem	ented: 12/30/2018			ARTESIA DISTRICT
Depth of Hole: 13,747' Weight, Grade & Class: 13.5#, P	LINHC			JAN 02 2019
Centralizer Used: 70				JAN UZ ZUIS
Top of Liner: 8,197'				
Bottom of Liner: 13,747'				RECEIVED
Top of Cement: 8,197' Setting Depth of Shoe: 13,747'; L	anding Collar @ 13 661'			
	4.5 ppg class G Tail, No losses durir	ng job. Test Casing @) 1300 psi for 30	
mins, test good.		0, 0 -	•	
Rig Released: 12/31/2018				
Spud Date: 12/15/2018	Rig Release D	Pate: 12/31/201	8	
I hereby certify that the information	above is true and complete to the l	best of my knowledg	e and belief.	
Lorri Kline	Digitally signed by Lord Kline Dirk cn-Lord Kline, a, ou, email-LORRI XLINE@WPXENERGY.COM, c2US ; Zate: 2019.01.02 10:22:47-06100 TITLE	ULATORY TECH II	DATE	12/31/2018
Type or print name LORRI KLINI	 	ss. lorri.kline@wpx		_E . 539-573-3 <u>5</u> 18
Type or print name LORRI KLINI For State Use Only	E-mail addres	SS:	energy.com PHON	E:
APPROVED BY: Kusty Conditions of Approval (if any):	Plin_TITLE Du	sinesolopo	DICA DATE	1-2-2019

Sc umberger

Cementing Job Report

Field SIR No. 2886686 Engineer Martin Navarro Job Type Cem Prod Casing	
Engineer Martin Navarro Job Type Cem Prod Casing	
Country United States Job Date 12-29-2018	



Schlumberger

Cementing Service Report

							Custa	mer			Job	Job Number					
										WPX Energy				2886686			
Well							Schlumberger Locatie					ation			Job Start Dec/29/2018		
Field			Formation N	. <u>l</u> me/Typ	Vype D			tion		Bit Size		Well MD		- <u>L</u>	Weli		
ļ							deg		in			11700.0 ft		8999.0 ft			
County Eddy State/Province Ne			ce New M	w Mexico			4 1		BHST	вно				re Press. Gradient			
Well Master 00	531797434		API/UWI					psi		165 degF		164 degF			I	b/gai	
Rig Name H&P 2		Drilled For			Service Via					Casing/	Liner ,						
				Land		Depth, ft S		Size, in Weight,		aht, Ib/ft Gri		rade Thread					
Offshore Zone				Well Type Development		13745.0		4.5	13.5		P110			BUTT			
			New				0.0		0.0	0	.0						
Drilling Fluid Type				Plastic Viscosity cP		Tubin				ubing/Drii	bing/Driil Pipe						
	ib/gai			O*		T/D Depth, ft		Size, in N		nt, Ib/ft	Grade			Thread			
Service Line Cement	Service Line Job Type		od Cocia			<u> </u>											
				od Casin	asing			I									
Max. Allowed Tub 8000 p		Max. Allowe	d Ann, Press		/H Connection					Perfe	prations/O	en Hole					
· · · · · · · · · · · · · · · · · · ·			psi	3	Single Cement head		Top, ft Be		Bottom, ft	shot,	/ft	No. of	Shota		Total Interva	d	
Service Instruction	ms						L	ft		ft					\square	ft	
							\vdash	ft	_	ft						Diameter	
								ft		ft	ft				in		
								1		Displacement		Packer Ty	pe		Packer Depth		
							Casing		167.0 b	167.0 bbl					ſt		
						Tubir	ng Vol.		Casing Vol.		Annutar Vol.			Openhole Vol.			
								bbi bbi			bbi				bbl		
Casing/Tubing Secured 1 Hole Vol. Circulated prio					o Cement				Casing 1	Tools				Squeeze :	lob		
Lift Pressure psi							Shoe	Туре			Guide Squeeze Type						
Pipe Rotated Pipe Reciprocated				cated				Depth		Tool Type							
				1 8	Bottom Plugs Stage Tool Type						Tool Dept	י				ft	
Cement Head Type					Stage Tool Depth											in	
Job Scheduled For Arrived on Location Dec/29/2018 Dec/29/2018			1	Leave Location Dec/29/2018			r Type	Float Tail Pipe Depth ft									
Data	Time		Dec/29/2018				Collar Depth					Sqz. Total Vol.				bbi	
0000	Data Time Treating 24-hr Pressure clock PSI			Flow (Rate B/M			ensity Volume LB/G 98L			Message							
					· · · · · · · · ·												
12/30/2018	09:48:03	<u> </u>	-1		0.0			8.36	· · · · · · · · · · · · · · · · · · ·			Started Acquisition					
12/30/2018	09:48:05	ļ	-0		0.0			8.36		3.1	Start Job						
12/30/2018	09:48:10		-0		0.0						Prime up lines						
12/30/2018	09:48:35		1		0.0			8.37			Pressure Test Lines						
12/30/2018	09:53:03		53		0.0			8.34									
12/30/2018	09:58:03		2247		0.0			8.36 5.6									
12/30/2018	10:03:03		29		0.0			8.36	5.6								
12/30/2018	10:04:53		29		0.0			8.36	<u> </u>		Reset Total, Vol = 5.62 bbi						
12/30/2018	10:04:57		28		0.0			8.36			Start Pumping Spacer						
12/30/2018	10:08:03		29		0.0			8.36	5.6								
12/30/2018	10:13:03 10:18:03		1504 291		4.5			12.71	19.4								
12/30/2018	10:19:15		436		1.9 4.0			13.56	32.8		End Same						
·			436 897					14.30	······ · · · · · · · · · · · · · · · ·		End Spacer						
12/30/2018	10:19:18				4.0			14.33	· · · · · · · · · · · · · · · · · · ·		Reset Total, Vol = 35.36 bbl						
12/30/2018	10:19:22		1050		4.0			14.37			Start Mixing Tall Slurry						
12/30/2018	10:23:03		3056		6.3			14.57		21.6							
12/30/2018	10:28:03		3002		6.3			14.54		52.4							
12/30/2018	10:33:03		3182		6.3			14.59		83.3							
12/30/2018	10:38:03		1683		4.5			14.57		110.2							
12/30/2018	10:41:33		4		0.0			14.44		0.0	End Tall !						
12/30/2018	10:41:35		5 0.0				14.44		0.0 Reset Total, Vol = 125.55 bbl								

Vell		Fie	eld	Job Start	Customer		Job Number
Boxer	32 22 27 FEE 401	ιн		Dec/29/201	.8 V	/PX Energy	2886686
Data	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Voluma BBL		Message
12/30/2018	10:48:03	15	7 4.5	8.87	16.7		· · · · · · · · · · · · · · · · · · ·
12/30/2018	10:53:03	-9	5 0.0	8.38	36.4		
12/30/2018	10:55:07	-7	0.0	8.37	0.0	Reset Total, Vol =	36.37 bbl
12/30/2018	10:58:03	16	5 5.4	8.45	8.6		
12/30/2018	11:03:03	23:	36 5.4	8.44	35.6		
12/30/2018	11:08:03	275	39 5.4	8.44	62.6		
12/30/2018	11:13:03	260	3.4	8.40	85.9		
12/30/2018	11:18:03	299	3.4	8.38	108.7		
12/30/2018	11:23:03	350	9 4.5	10.73	117.1		
12/30/2018	11:28:03	38:	31 4.5	11.17	141.1		· • • • • • • • • • • • • • • • • • • •
12/30/2018	11:33:03	330	53 3.6	11.18	163.0		
12/30/2018	11:38:03	387	76 0.7	8.60	178.0		
12/30/2018	11:38:29	38	38 0.0	8.57	178.0	bump Plug 3900	PSI
12/30/2018	11:43:03	404	44 0.0	8.48	178.0		

Post Job Summary

Average Pump Rates, bbi/min								Volume of Fluid Injected, bbi								
Slurry	N	2		Mud		Maximum Rate				Mud		Spacer		N	N2	
4.6						6.4		122.0		0.0		30.0				
		Treating Pr	essure Sun	ımary, psi			Breakdown Fluid									
Maximum	Final		Average	[Bump Plug to	Break	town	Туре			Volume			Density		
8074		0	212	0	3900							ррі			lb/gal	
Avg. N2 Percent		Designed	Siurry Volu	ime	Displaceme	Displacement Mix Wa		er Temp Cement Circulated to Surface?] ז	×	Volume	36.0 bbl			
%			0.0 bbl		167.0) 661		degF	Washed Thru Per		irfs 📋		<u> </u>	то	ft	
Customer or Authorized Representative Schlumber			Schlumberg	ger Supervisor			Circulation Lost		[Job Completed		X			
Jimmy Varela			Martin Nav	arro			-				-					