Office <u>District I</u> – (575) 393-6161		of New Mex				Form C-103					
	Energy, Miner	als and Natur	al Resources	WELL AT		d July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283				WELL AF 30-015-448							
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease							
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE								
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505											
SUNDRY NO	TICES AND REPORTS			7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TION DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PURM CLIP CONSTRUCTOR) PROPOSALS.) ARTESIA DISTRICT		TO DEEPENDE CONSERVATION		SOUTHERN COMFORT STATE 24 28 25 TB							
		DISTRICT	9 Wall Number								
1. Type of Well: Oil Well 🔽			8. Well Number 6H								
2. Name of Operator Marathon Oil Permian LLC		13 2018	9. OGRID Number 372098								
3 Address of Operator			10. Pool name or Wildcat								
5555 San Felipe St., Houston, TX	TX 77056 RECEIVED		EIVED	WILLOW LAKE; BONE SPRING							
4. Well Location				1							
Unit Letter	2424 : feet from	SOUTH	l line and	1777	feet from the	AST line					
Section 25	Township			NMPM	County	EDDY					
20	11. Elevation (Show		<u>. </u>								
, , ,		2919									
				•							
12. Check	Appropriate Box to	Indicate Na	ture of Notice,	Report or	Other Data						
NOTICE OF I	NITENTION TO	ı	OUD	0501151							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING											
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			REMEDIAL WOR			CASING []					
PULL OR ALTER CASING		CASING/CEMEN		S. PANDA							
DOWNHOLE COMMINGLE			CASING/CLIVILIN	1 300							
CLOSED-LOOP SYSTEM											
OTHER:			OTHER:		mpletions						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date											
					of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
of starting any proposed v	ork). SEE RULE 19.1				Attach wellbore diag						
of starting any proposed w proposed completion or re	ork). SEE RULE 19.1 completion.	5.7.14 NMAC.	For Multiple Cor	npletions: A	•	ram of					
of starting any proposed w proposed completion or re Started Frac Prep operations on 0	/ork). SEE RULE 19.1 completion. 9/23/18. Completed well w	5.7.14 NMAC.	For Multiple Cor	npletions: A	•	ram of					
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of starting any proposed w proposed completion or re Started Frac Prep operations on 0	ork). SEE RULE 19.1 completion. 9/23/18. Completed well webots. Turn well to flowbac	5.7.14 NMAC.	For Multiple Cor	npletions: A	•	ram of					
of starting any proposed w proposed completion or re Started Frac Prep operations on 0 9,745' - 16,999', for a total of 900 s	ork). SEE RULE 19.1 completion. 9/23/18. Completed well webots. Turn well to flowbac	5.7.14 NMAC. with hydraulic fract	For Multiple Cor	npletions: A	•	ram of					
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