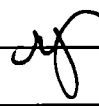
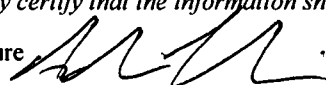


RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-45035								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name FIDDLE FEE 24 28 23 WD				
						6. Well Number: 3H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Marathon Oil Permian LLC						9. OGRID 372098				
10. Address of Operator 5555 San Felipe St., Houston, TX 77056						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	23	24S	28E		1751	N	281	W	EDDY
BH:	H	23	24S	28E		1624	N	286	E	EDDY
13. Date Spudded 7/28/2018	14. Date T.D. Reached 9/20/2018		15. Date Rig Released 9/22/2018		16. Date Completed (Ready to Produce) 11/21/2018			17. Elevations (DF and RKB, RT, GR, etc.) 2996' GL		
18. Total Measured Depth of Well 15195' / 10382' 10389			19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MUD GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,359' - 15,098'; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
5 13 3/8"		54.5 / J55		571'		17 1/2"		670 C		346
9 5/8"		36 / J55		2604'		12 1/4"		780 C		237
7"		29 / P110		9521'		8 3/4"		784 C		108
4 1/2"		13.5 / P110		15185'		6 1/8"		601 H		92
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"	9205'	15185'	601							
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 10,359' - 15,098'; 0.36"; 930 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
10,359' - 15,098'						12,704,041 lbs - 40/70; 100 Mesh				
						14,648 gal - 15% HCl Acid				
28. PRODUCTION										
Date First Production 11/22/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/2/2018	Hours Tested 24	Choke Size 26	Prod'n For Test Period	Oil - Bbl 649	Gas - MCF 3996	Water - Bbl 2417	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 2950	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By 				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Adrian Covarrubias		Title CTR - Technician HES		Date 12/6/2018				
E-mail Address acovarrubias@marathonoil.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Geological Tops

Fiddle Fee 24 28 23 WD 3H

Surface	0
Salado	533
Base Salt	2408
Delaware Sands (Bell Canyon)	2655
Cherry Canyon	3495
Brushy Canyon	4753
Bone Spring	6255
First Bone Spring	7185
Second Bone Spring	8036
Third Bone Spring	9105
Wolfcamp	9460



Wellbore Schematic

Well Name: FIDDLE FEE 24 28 23 WD 3H

State/Province NEW MEXICO	Prospect Area MALAGA	Field Name PURPLE SAGE	Well Subtype	Lat/Long Datum NAD27	Latitude (°) 32.205806	Longitude (°) -104.065549
Well Configuration Type HORIZONTAL	Well Objective EXPLOITATION	Well Status DRILLING	Ground Elevation (ft) 2,996.00	KB-Ground Distance (ft) 27.00		

HORIZONTAL - FIDDLE FEE 24 28 23 WD 3H, 10/9/2018 7:58:18 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
26.9	26.9	0.1	
27.2	27.2	0.1	
27.6	27.6	0.1	
28.2	28.2	0.1	
147.0	147.0	0.1	
526.6	526.6	0.6	
528.2	528.2	0.6	
559.6	559.5	0.5	
571.5	571.5	0.5	
571.9	571.8	0.5	
2,559.1	2,558.4	1.0	
2,560.4	2,559.7	1.0	
2,601.4	2,601.4	0.9	
2,603.0	2,603.0	0.9	
9,189.3	9,189.3	0.8	
9,197.9	9,197.9	0.8	
9,198.5	9,198.5	0.8	
9,214.6	9,214.6	0.8	
9,218.2	9,218.2	0.8	
9,224.1	9,224.1	0.8	
9,226.1	9,226.1	0.8	
9,460.7	9,460.7	0.5	
9,462.0	9,462.0	0.5	
9,503.3	9,503.3	0.6	
9,504.9	9,504.9	0.6	
9,514.8	9,514.8	0.6	
10,386.4	10,386.4	86.8	No. 1: Des: Conductor 1; OD: 20.000 in; ID: 19.000 in; Depth MD: 27.0-147.0 ftKB; Length: 120.00 ft No. 2: Des: Surface; OD: 13.375 in; ID: 12.615 in; Depth MD: 27.0-571.4 ftKB; Length: 544.37 ft No. 3: Des: Intermediate 1; OD: 9.625 in; ID: 8.921 in; Depth MD: 27.0-2,603.8 ftKB; Length: 2,576.78 ft No. 4: Des: Intermediate 2; OD: 7.000 in; ID: 6.184 in; Depth MD: 27.1-9,521.0 ftKB; Length: 9,493.85 ft No. 5: Des: Liner 1; OD: 4.500 in; ID: 3.340 in; Depth MD: 9,205.2-15,185.0 ftKB; Length: 5,979.78 ft
10,386.6	10,386.6	86.8	
10,388.9	10,388.9	86.9	
10,389.0	10,389.0	86.9	
10,389.1	10,389.1	86.9	
10,391.3	10,391.3	86.9	
10,391.4	10,391.4	86.9	
10,391.9	10,391.9	86.9	
15,185.0	15,185.0	86.9	
15,184.9	15,184.9	86.9	

Directions to Well: From the Allsup's Convenience Store in Loving, NM, head south on US Hwy 285 for 5.9 miles. Turn left heading east for 114 feet onto the northwest corner of the Chicken Fry 22 Fed Com #1H well pad location. Turn right heading south for 382 feet leaving the southwest corner of said well location pad and entering a caliche road. Continue on caliche road heading east for 0.2 miles and entering the northwest corner of the Fiddle Fee 24-28-23 WO #4H-WD #8H-WD #7H-WD #3H well location pad.