

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-44201
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)
5. Lease Name or Unit Agreement Name
Agate PWU 21 22
6. Well Number: **NM OIL CONSERVATION ARTESIA DISTRICT**
62H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
APR 16 2018

8. Name of Operator
Devon Energy Production Company, L.P.
9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102
11. Pool name or Wildcat
RECEIVED
Parkway; Bone Springs, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	20	19S	29E		1390	South	550	East	EDDY
BH:	P	22	19S	29E		590	South	238	East	EDDY

13. Date Spudded
6/14/17
14. Date T.D. Reached
8/5/17
15. Date Rig Released
8/6/17
16. Date Completed (Ready to Produce)
1/18/18
17. Elevations (DF and RKB, RT, GR, etc.)
3233' GL **3324'**

18. Total Measured Depth of Well
19746 MD, 9028 TVD
19. Plug Back Measured Depth
19378
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
9508-19071, Bone Springs, West

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	J-55 54.5	190	12-1/4 24.0	925 SXS CLASS C	
9-5/8	J-55 36.0	3311	8-3/4 12.250	1650 SXS CLASS C	
5-1/2	P110RY 17.0	19466	8-1/2	3100 SXS CLASS C	TOC @ 23.5' M

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8 L-80	8651	

26. Perforation record (interval, size, and number)
9508 - 19071, total 1152 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9508-19071
AMOUNT AND KIND MATERIAL USED
Acidize and frac in 49 stages. See detailed summary attached.

28. PRODUCTION
Date First Production
1/18/18
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
1/31/18
Hours Tested
24
Choke Size
Prod'n For Test Period
Oil - Bbl
1319
Gas - MCF
1950
Water - Bbl.
743
Gas - Oil Ratio
1478
Flow Tubing Press.
449 psi
Casing Pressure
1093 psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature **Brittney Wheaton** Printed Name
Brittney Wheaton Title
Regulatory Analyst Date
4/16/2018
E-mail Address
Brittney.Wheaton@dvn.com

