<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			E	State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
District II District III 1000 Rio Brazos Rd., Aztec, NM 87410				0i	-	Submit one copy to appropriate District Office						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Nun					
Hadaw	av Con	sulting &	Engin					371985				
Hadaway Consulting & Engineer								<sup>3</sup> Reason for F	Reason for Filing Code/ Effective Date			
PO Box 188, Canadian TX 79014 NW												
<sup>4</sup> API Number <sup>5</sup> Pool Na				16					<sup>6</sup> Pool Code			
30-005-6		Ra	Race Track; San Andres, East									
<sup>7</sup> Property Code <sup>8</sup> Pro			perty Nar	ty Name Muirfield					<sup>9</sup> Well Number 2H			
11. <sup>10</sup> Su	rface Lo	ocation								_		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line		Feet from the	East/West line		County	
Р	18	10S	29E		50	s		1270		E	Chaves	
<sup>11</sup> Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County	
A	18	105	29E		100	N		1300		E	Chaves	
<sup>12</sup> Lse Code	Lise Code <sup>13</sup> Producing Method <sup>14</sup> Ga		" Gas C	onnection <sup>15</sup> C-129 Permit Number <sup>16</sup>		C-129 Effective Date <sup>17</sup> C-129 Expiration Da		9 Expiration Date				
P <sup>Code</sup> P		D	atc	Filed 1/	sted 60 day	s		-				
III. Oil and Gas Transporters												

<sup>18</sup> Transporter OGRID						
373258	MidCon Gathering 4295 San Felipe, St #300, Houston, TX 77027	0				
	NM OIL CONSERVATIO	N				
	JAN 04 2019					
	RECEIVED	· · · · · · · · · · · · · · · · · · ·				

IV. Well Completion Data

<sup>21</sup> Spud Date	d Date <sup>22</sup> Ready Date		<sup>20</sup> TD /a add			<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/9/2018	9/2018 11/27/2018		7550/	120	129	7540	32827434	
<sup>27</sup> Hole Siz	27 Hole Size		28 Casing & Tubing Size			<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/4	12 1/4		9 5/8			1150		484 - CUL
8 3/4	8 3/4		7			3103		750 - Cuc
6 1/8	6 1/8		4 1/2 liner			2954-754		pkr/port no cmt
			ð	1/8		1989	5	

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
11/27/2018	N/A	12/15/2018	24	100 on ESP	46	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method	
	119	754	86		Pumping ESP	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie MCMA John C Maxey	en above is true and f.	Approved by: Title: Approval Date: Approval			
	Petroleum Engr			1-4.	2019	
E-mail Address: jcm	@maxeyengineering.c	om				
Date: 1/4/201	9 Phone: 575-	626-7602		· <u>-</u>		