Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44606 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE **V** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO INFINE CONSERVATION HERMES FEE 23 28 30 TB DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CAPTESIASDISTRICT PROPOSALS.) 8. Well Number 9H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Marathon Oil Permian LLC 372098 3. Address of Operator RECEIVED 10. Pool name or Wildcat CULEBRA BLUFF, BONE SPRING 5555 San Felipe St., Houston, TX 77056 4. Well Location Р 368 SOUTH 788 **EAST** feet from the line and feet from the Unit Letter line **EDDY** Section 30 Township 238 Range 28E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,205' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ **PLUG AND ABANDON** REMEDIAL WORK ALTERING CASING [] COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** П **CHANGE PLANS MULTIPLE COMPL** П **PULL OR ALTER CASING CASING/CEMENT JOB** П DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** Completions OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Started Frac Prep operations on 05/11/18. Pressure test 5 1/2" casing to 9500 psi for 30 minutes, held, test good. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,346' - 12,043', for a total of 360 shots. Turn well to flowback on 08/16/18. Tubing pressure to 700 psi and casing pressure to 500 psi on 8/29/2018. Spud Date: 1/15/2018 Rig Release Date: 2/13/2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE CTR - Technician HES **SIGNATURE** Adrian Covarrubias 713-296-3368 acovarrubias@marathonoil.com PHONE: Type or print name E-mail address: For State Use Only

APPROVED BY:

Conditions of Approval (If any)