Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources CATTA Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240	CONFIDEWALDAPING				
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44121			
811 S. First St., Artcsia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL	7. Deuse Hume er erner igreement Hume				
DIFFERENT RESERVOIR. USE "APPLICATI	Agate 21-22				
PROPOSALS.)	9 Wall Number				
1. Type of Well: Oil Well 🗹 Gas	61H				
2. Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number			
	6137				
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		10. Pool name or Wildcat			
555 West	555 West Sheridan, Oklanoma City, Ok 75102				
4. Well Location					
Unit Letter 🛃 🔤	1910 feet from the North line and	330 feet from the West line			
Section 21	Township 19S Range 29E	NMPM County 0			
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.	)			
	GL:				
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data			

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NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSEQU REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOB	JENT REPORT OF: ALTERING CASING DPNS. P AND A D	
OTHER:		OTHER:	Completion	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-08-2017-01-03-2018: MIRU WL & PT. TIH & ran CBL, found ETOC @ 60'. TIH w/pump through frac plug and guns. Perf Delaware, 9,113'- 18,440', total 1140 holes. Frac'd 9,113'-18,440' in 48 stages. Frac totals 25,890 gals acid, 14,296,760# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 18,522'. CHC, FWB, ND BOP. RIH w/430 jts 2-7/8" L-80 tbg, set @ 8816'. TOP.

MM OIL CONSERVATION

ARTESIA DISTRICT

MAR 1 2 2018

RECEIVED

I hereby certify that the information above is true and co	mplete to the best	of my knowledge and belief.		
signature Billing Wheelt	KLIPLE Regulato	bry Analyst	_DATE3/	9/2018
Type or print name Brittney Wheaton	E-mail address:	Brittney.Wheaton@dvn.com	PHONE:	405-228-2810
For State Use Only				
APPROVED BY:	TITLE Stat	t Mr	DATE 3	-15-18