Form,3160-5 (June 2015)'	n 3160-5 E ⁽²⁰¹⁵⁾ UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDA	BUREAU OF LAND MANA Y NOTICES AND REPO this form for proposals to vell. Use form 3160-3 (AP	Gamlaha		ld Officiation	. Lease Serial No. MNM1149	5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. HH CE 35 2 FED 006 2H			
Oil Well Gas Well Other Other Other Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-44346-00-X1			
3a. Address 6301 DEAUVILLE BLVD	<u></u>	3b. Phone No. (include area code) Ph: 432-687-7655		le) 1	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R27E NESE 2489FSL 475FEL 32.085777 N Lat, 104.153755 W Lon					11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE	NATURE	OF NOTICE, R	EPORT, OR (OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Penair 	🔲 Hydrau	 Deepen Hydraulic Fracturing New Construction 		n (Start/Resume on	 Water Shut-Of Well Integrity Other 		
Final Abandonment Notice	Casing Repair Change Plans	Plug and Abandon			 Temporarily Abandon Water Disposal 			
J-55 surface casing to 471; of intent to cement casing. (14.80#/gal, 26 bbls cement 2/22/2018 -Test surface cas 2/23/18-3/4/18 -Drill 12-1/4"	Cement in place w/class C, to surface, WOC per BLM sing to 1,920 PSI for 30 mir	370 sacks, Yld: ' time requirement n, test good.	.36/sacks,	Dens:	•	RECEIVED CT 1 2 2018		
intermediate casing. 3/5/18 -Run 9-5/8" 43.5# H0	CL-80 LTC casing to 9,328	", DV Tool @ 2,37	'1', float col	lar @ 9,238',	DISTRIC	t II-Artesia O.C.D.		
	Electronic Submission #	USA INCORPORA cessing by PRISCI	TED, sent to LLA PEREZ	o the Carlsbad	9PP0050SE)			
Signature (Electron	ic Submission)		ate 10/01			<u> </u>		
	THIS SPACE F	OR FEDERAL	ORSTAT	BPEFICE US	RECORD			
Approved By			ite	007.04.20	10	Date		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights in the nduct operations thereon.	ne subject lease	office	OCT 0420	/s/ J	onathon Shepa		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule				1 100 10 100	a to any departme	nt or agency of the United		
	43 U.S.C. Section 1212, make it a nt statements or representations a	a crime for any persons to any matter within	n its jurisdiçüş	NT OF LAND MAY	AGEMENT			

Additional data for EC transaction #437847 that would not fit on the form

32. Additional remarks, continued

float shoe @ 9,328'. Notify David Mervine @ BLM of intent to cement casing.

3/6/18 -Cement casing in place w/Lead: CL H, 1,605 sacks, Yld: 2.48/sack, Dens: 11.90#/gal and Tail: CL H, 470 sacks, Yld: 1.20/sack, Dens: 15.60#/gal, 155 bbls to surface, WOC per BLM time requirement.

7/14/18 -Test 9-5/8" casing to 4,430 PSI for 30 min, good test.

7/15/18-8/10/18 -Drill 8-1/2" hole to 17,865' (TD).

8/12/18 -Notified Mandala Kamau @ BLM on 8/11/18 of intent to run and cement production casing. Run 5-1/2" 20# P-110-IC TXP BTC casing to 17,854'; float collar @ 17,807', float shoe @ 17,854'. Cement with: Lead w/Class H 2,460 sacks, Yld: 1.20/sack, Dens: 15.60#/gal and Tail: Class H 100 sacks, Yld: 2.28/sack, Dens: 16.00#/gal. Full returns to surface. WOC per BLM time requirement.

8/16/18 -Release rig

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