

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

HH CE 35 2 FED 006 1H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

30-015-44347-00-X1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7655

10. Field and Pool or Exploratory Area

PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R27E NESE 2514FSL 475FEL
32.085846 N Lat, 104.153755 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached you will find a summary of drilling operations.

RECEIVED

OCT 12 2018

Gc 10-12-18
Accepted for record - NMOC

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435981 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2018 (18PP2703SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 19 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED

10-27-18

HH CE 35 2 FED 006 1H – 30-015-44347

Spud Dt: 12/14/2017 – Notified Gabriel Benaway @ BLM on 12/10/17 of intent to spud well. Drill 17.5" surface hole to 488'. Notified Terry Wilson @ BLM of intent to run surface casing.

12/16/2017 - Run 13-3/8" 54.5#, J-55 surface casing to 478'; float collar @ 432', float shoe @ 478'. Notified Mandela Kamav @ BLM of intent to cement casing. Cement in place w/class C, 370 sacks, Yld: 1.36/sacks, Dens: 14.80#/gal, 17 bbls cement to surface, WOC per BLM time requirement.

3/7/2018 - Test surface casing to 1,920 PSI for 30 min, test good.

3/8/18-3/16/18 - Drill 12-1/4" intermediate hole to 9,340'.

3/18/18 - Notified Gabriel Benaway @ BLM of intent to run and cement intermediate casing. Run 9-5/8" 43.5# L-80 LTC casing to 9,331', DV Tool @ 2,350', float collar @ 9,241', float shoe @ 9,331'.

3/19/18 - Notify Gabriel @ BLM of intent to cement casing. Cement casing in place w/Lead: CL H, 1,495 sacks, Yld: 2.50/sack, Dens: 11.90#/gal and Tail: CL H, 470 sacks, Yld: 1.20/sack, Dens: 15.60#/gal, 145 bbls to surface, WOC per BLM time requirement.

3/21/18-5/1/2018 - Test 9-5/8" casing to 2,830 PSI for 30 min, good test. Drill 8-1/2" hole to 17,850' (TD).

5/1/18 - Notified BLM (12:00 hrs) of intent to run production casing.

5/2/18 - Run 5-1/2" 20# P-110 IC casing to 17,841'; float collar @ 17,793', float shoe @ 17,841'.

5/4/18 - Notified Isaiah @ BLM of intent to cement casing. Cement with: Lead w/Class H 2,460 sacks, Yld: 1.20/sack, Dens: 15.60#/gal and Tail: Class H 100 sacks, Yld: 2.28/sack, Dens: 16.00#/gal. Full returns to surface. WOC per BLM time requirement.

5/6/18 – Release rig