Submit I Copy To A Office District I – (575) 39			ate of New M nerals and Nat		urces			orm C-103 July 18, 2013
1625 N. French Dr., District II – (575) 74	Hobbs, NM 88240					WELL API 30-015-4450		
District III – (575) 746-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				ON	5. Indicate Type of Lease			
International International 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505						STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis I 87505								
		ICES AND REPOR			50 A	7. Lease Na	ame or Unit Agreem	ent Name
		CATION FOR PERMI			IO A		ER 374 STATE 24 2	7 15 WXY
1. Type of Well		Gas Well 🔽 Ot	her			8. Well Nu		
2. Name of Ope Marathon Oil Per	rator mian LLC					9. OGRID 372098	Number	
3. Address of O	perator St., Houston, TX 7	27056				L	me or Wildcat	
4. Well Locatio	n					1	GE; WOLFCAMP	
Unit Le	N	270feet fro	SOU	TH line	e and	fe	et from the	line
Section	15	Towns		Range	27E	NMPM	County	EDDY
		II. Elevation (5)		K, KK <i>B</i> , KT 3' GR	, GR, elc.)			
					· · ·	-		
	12. Check	Appropriate Box	to Indicate	Nature of	Notice,	Report or C	other Data	
					SUB:			
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS					ENCE DRI	—		
PULL OR ALTE		MULTIPLE COM		CASING	G/CEMEN1	I JOB	\square	
CLOSED-LOOP			_					_
OTHER: 13 Describe	nronosed or com	eleted operations (Clearly state all	OTHER		l give pertiner	nt dates, including e	stimated date
of startir		ork). SEE RULE 1					tach wellbore diagra	
blinds (250/50 pressure tests for 30 min_10	00). Pressure test ca casing to 1500 psi for psi drop, test good. I	sing to 1 <u>500 psi for 30</u> or <u>30 min, held, test go</u> Drill 6 1/8" hole to 138) min. held test go ood. Drill 8 3/4" ho	od. Drill 12 1 le to 9535',	/4" hole to : run 7" casir	2,336', run 9 5/8 ig, cement, pres	50/2500), VBRs (250/ 3" csg, cement casing, ssure tests casing to 4 to 3245 psi for 30 min,	300 psi
Test good. PU	equipment, RDMO 4	/6/2018.						
							MM OIL CONS	
							APR 16	2018
г		1		<u>г</u>				ED
Spud Date:	2/19/201	18	Rig Release D	Date:		4/6/2018		
				Luma				
I hereby certify th	at the information	above is true and c	omplete to the	best of my l	knowledge	e and belief.		
	111	// .						
SIGNATURE	41-1			onmental Er	ngineer		4/13/2018 DATE	
Type or print nam	Adrian Covarrul	bias	_ E-mail addre	acovari ss:	rubias@m	arathonoil.cor	n PHONE:	6-3368
For State Use Or	<u>ıly</u>							
APPROVED BY;		000	TITLE 57	Att ~	75-		_date_ <u>4-16</u>	-18
Conditions of Ap	oroval (if any):				-			36
								M D
						L	- CO WOOD	

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Wellbore Schematic Well Name: BLACK RIVER 374 STATE 24 27 15 WXY 3H

MD		· · · · · · · · · · · · · · · · · · ·	HORIZONTAL - BLACK RIVER 374 STATE 2	4 27 10 WAT 3H,	4/13/2010 0.47.4	бАМ					
KB) 1	TVD (ftKB)	Incl (°)	Vertical schematic (actual)								
25.5	26.6	0.3 -					ال ^{الم} الية المارية. بين المار من المار من المارية المارية المارية المارية المارية المارية المارية الم				
235	28.5	0.3				X					
292					TH I	×.					
395 333	29.5	0.3				Š.					
915	31.5	0.4									
100 165	66.6	0.4	Des:Conductor Cement; Depth MD:26.5- 66.5 ftKB; Date:2/1/2018			No.:1; Des:Condu	ctor 1; OD:20.000 in; h MD:26.5-66.5 ftKB;				
53 \$	00.0	0.4				Length 40.00 ft	11110.20.0-00.0 III.0,				
725	72.5	0.4									
732 127	82.7	0.3	Des:Surface Casing Cement; Depth								
50			MD:26.5-511.0 ftKB; Date:2/19/2018								
533 397	458.3	1.2				No.:2; Des:Surfac	o: 00:12 375 in:				
01 3	501.3	1.5					h MD:29.6-501.3 ftKB				
231.5	2,280.5	4.3	Des:9 5/8" Cement Job; Depth MD:26.5- 2,336.0 ftKB; Date:3/10/2018	-• [
233 1	2,200.0	1.0									
324 5	2,323.3	4.5				No.:3; Des:Interme	ediate 1; OD:9.625 in; MD:28.5-2,326.0 ftKE				
3350	2,334.8	4.5	Des:Intermediate Casing Cement; Depth			Length:2,297.51 ft					
4310	0.005.0		MD:26.5-9,523.0 ftKB; Date:3/15/2018	N 1							
438 2 491 1	8,465.3	1.4									
491 5	8,468.5	1.4									
510 2 511 2	8,488.2	1.2									
.515.4				Ľ							
513 0	8,495.1	1.1									
329.9	9,115.1	72.1									
333 9 431 1	9,136.7	80.9									
422.4											
5213 5230	9,142.2	88.7	Des:Liner Cement; Depth MD:8,491.0-	× X	8		ediate 2; OD:7.000 in; MD:27.2-9,523.0 ftKE				
2734.9	9,119.6	92.4	13,847.0 ftKB; Date:4/5/2018			Length:9,495.83 f					
5 C C C C C C C C C C C C C C C C C C C	0445.7										
0 535 0 1 635 0	9,115.7	92.3		j l		-in; Depth MD:8,48	; OD:4.500 in: ID:2.56 1.1-13,835.0 ftKB;				
· · ·	9,115.2	92.3		*	8	Length:5,353.94 f	l				