

Submit 3 Copies To Appropriate District Office

State of New Mexico

Form C-103

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-32559

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
State "IE" Com

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Ricks Exploration, Inc.

8. Well No. 3

3. Address of Operator 550 W. Texas Ave, Suite 1300  
Midland, Texas 79701

9. Pool name or Wildcat  
Happy Valley; Morrow Gas

4. Well Location

Unit Letter D : 829 feet from the North line and 363 feet from the West line

Section 16 Township 22S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3542 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5-12-03 Spud 17 1/2" hole @ 1:45 AM 5/12/03

5-17-03 Ran 17 jts. 13 3/8" 48# H-40 STC csg set @ 734'. Ran 5 centralizers. Cmt'd w/lead #1: 200 sx H + 10% A-10 + 10# Gilsonite + 1% CaCl2 + 1/4# CF & lead #2: 400 sx 35/65 Poz + 6% gel + 2% CaCl2 + 5# Gilsonite + 1/4# CF. Tailed w/200 sx C + 2% CaCl2. Cmt. did not circulate. Temp survey @ 425'. 1" w/450 sx C + 2% CaCl2. Circ 20 sx to surface. WOC 24 hrs. Tested to 1200 psi - ok.

5-24-03 In 12 1/4" hole, ran 54 jts. 9 5/8" 40# J-55 L%&C csg. set @ 2315'. Ran 8 centralizers. BJ cmt'd w/lead 1: 400 sx H + 10% A-10 + 10# Gilsonite + 1% CaCl & lead 2: 510 sx 50/50/10-C + 5% salt + 1/4 PPS CF + 5# Gilsonite & tailed w/200 sx C + 2% CaCl. Plug down @ 6:12 PM MDT 5/22/03.

5-25-03 1" to surf w/150 sx Cl C + CaCl2 (2 1/2), WOC 21 hrs. Tested to 2000# - ok.

6-22-03 In 8 3/4" hole, ran 274 jts. 5 1/2" 17# LT&C S-95 csg. set @ 11,750'. Ran 25 centralizers. Pumped 500 gals Mud Clean II ahead of cmt. BJ cmt'd w/920 sx 50/50 sx H + .5% FL-52 + .5% FL-25 + 2% SMS + 5% salt + 3#/sx Gilsonite. Floats held. Plug down @ 11:30 PM MDT 6/21/03.

6-23-03 Released rig @ 10 AM 6/22/03. SWI waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 06/30/2003

Type or print name Brenda Coffman

Telephone No.

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor

DATE

**JUL 07 2003**

Conditions of approval, if any: