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Submit One Copy To Appropriate District Office	State of New N	1exico	DISTRICT II-ART	resia O. C.D . Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23452 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lance Norma	or Unit A groom ont Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE B 1111 8. Well Number OID	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Image: Comparison of Operator			8. Well Number 013	
CFM OIL LLC			280554	
3. Address of Operator PO BOX 1176 Artesia, NM 88210			10. Pool name or Wildcat EMPIRE YATES TRIVERS, EAST	
4. Well Location				
Unit Letter <u>H</u> : <u>1650</u> feet from the <u>N</u> line and <u>310</u> feet from the <u>E</u> line Section <u>22</u> Township <u>175</u> Range <u>38E</u> NMPM County EDDY				
	11. Elevation (Show whether D 3.59 a	R, RKB, RT, GR, etc		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	ENTION TO: PLUG AND ABANDON 😡 CHANGE PLANS 🗍 MULTIPLE COMPL 🗌	REMEDIAL WOR		EPORT OF: ALTERING CASING P AND A
OTHER:	П	M Location is	mady for OCD ins	enection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. C_{AS} , M_{S} + be C_{L} + 3' BGC (See CoA;) Anchors, dead men, tie downs and fisers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. $\int duration = R_{1} + R_{2} + R_{3} + R_{4} + R_$				
from lease and well location. flow lines - Buried Power lines Not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Jon	TITLE	OWNER		
TYPE OR PRINT NAME LOUIS	Futton E-MAI	L:Cfmoil comp	Dutlook, com	PHONE <u>5715-7746-30</u> 99 6 C
APPROVED BY:	NIED TITLE	DE	NIED	DATE 1/9/19
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