

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**COG Artesia**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMLC028793A

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator COG OPERATING LLC	8. Well Name and No. BURCH KEELY UNIT 403
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	Contact: DANA KING E-Mail: dking@concho.com	9. API Well No. 30-015-35441-00-S1
3b. Phone No. (include area code) Ph: 432-818-2267	10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPR YES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T17S R30E NENW 250FNL 2130FWL	11. County or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE B BATTERY, S19 T17S R30E.

NUMBER OF WELLS TO FLARE: 34

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM: 12/20/2018 THROUGH 03/20/2019

BOPD 50  
MCFD 650

Accepted for record  
NMOC  
11/4/19  
AB

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #447142 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0601SE)</b>	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>DEC 13 2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad Field Office</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #447142 that would not fit on the form**

**32. Additional remarks, continued**

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

**BURCH KEELY UNIT SATELLITE B BATTERY**  
**UPDATED 12/10/2018**

	<b>Well</b>	
	<b>Number</b>	<b>API Number</b>
BURCH-KEELY UNIT	29	30-015-04190
BURCH-KEELY UNIT	49	30-015-21265
BURCH-KEELY UNIT	50	30-015-03078
BURCH-KEELY UNIT	52	30-015-04201
BURCH-KEELY UNIT	53	30-015-22091
BURCH-KEELY UNIT	55	30-015-21657
BURCH-KEELY UNIT	58	30-015-04192
BURCH-KEELY UNIT	61	30-015-05911
BURCH-KEELY UNIT	62	30-015-03081
BURCH-KEELY UNIT	225	30-015-27645
BURCH-KEELY UNIT	234	30-015-27652
BURCH-KEELY UNIT	239	30-015-28018
BURCH-KEELY UNIT	242	30-015-27646
BURCH-KEELY UNIT	244	30-015-28089
BURCH-KEELY UNIT	262	30-015-28333
BURCH-KEELY UNIT	269	30-015-29510
BURCH-KEELY UNIT	321	30-015-32098
BURCH-KEELY UNIT	322	30-015-32108
BURCH-KEELY UNIT	327	30-015-32430
BURCH-KEELY UNIT	328	30-015-32425
BURCH-KEELY UNIT	334	30-015-32702
BURCH-KEELY UNIT	335	30-015-32701
BURCH-KEELY UNIT	355	30-015-32789
BURCH-KEELY UNIT	357	30-015-32915
BURCH-KEELY UNIT	358	30-015-32916
BURCH-KEELY UNIT	359	30-015-32969
BURCH-KEELY UNIT	360	30-015-32970
BURCH-KEELY UNIT	361	30-015-32991
BURCH-KEELY UNIT	379	30-015-33816
BURCH-KEELY UNIT	384	30-015-33813
BURCH-KEELY UNIT	388	30-015-33815
BURCH-KEELY UNIT	401	30-015-35432
BURCH-KEELY UNIT	402	30-015-35440
BURCH-KEELY UNIT	403	30-015-35441 ✓

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.