

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Serial No.  
NMLC028793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

8. Well Name and No.  
BURCH KEELY UNIT 967H

9. API Well No.  
30-015-39579-00-S1

10. Field and Pool or Exploratory Area  
BURCH KEELY-GLORIETA-UPR YES

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: DANA KING  
E-Mail: dking@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T17S R30E NWSW 1728FSL 245FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE A BATTERY, S24 T17S R29E.

NUMBER OF WELLS TO FLARE: 45

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM: 12/20/2018 THROUGH 03/20/2019

BOPD 120  
MCFD 1,050

RECEIVED  
JAN 10 2019  
Accepted for record  
NMOCD  
11/11/18 AB  
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447122 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0600SE)

Name (Printed/Typed) DANA KING Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 12/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Date DEC 13 2018

Petroleum Engineer  
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #447122 that would not fit on the form**

**32. Additional remarks, continued**

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BURCH KEELY UNIT STATELLITE A BATTERY WELL LIST  
UPDATED: 12/10/2018

	WELL NUMBER	API NUMBER
BURCH-KEELY UNIT	85	30-015-21663
BURCH-KEELY UNIT	87	30-015-21662
BURCH-KEELY UNIT	88	30-015-21665
BURCH-KEELY UNIT	89	30-015-03079
BURCH-KEELY UNIT	90	30-015-03073
BURCH-KEELY UNIT	106	30-015-26890
BURCH-KEELY UNIT	107	30-015-03076
BURCH-KEELY UNIT	108	30-015-25668
BURCH-KEELY UNIT	110	30-015-03067
BURCH-KEELY UNIT	139	30-015-03102
BURCH-KEELY UNIT	141	30-015-03110
BURCH-KEELY UNIT	219	30-015-27726
BURCH-KEELY UNIT	220	30-015-27769
BURCH-KEELY UNIT	221	30-015-27764
BURCH-KEELY UNIT	222	30-015-27788
BURCH-KEELY UNIT	235	30-015-28584
BURCH-KEELY UNIT	245	30-015-28156
BURCH-KEELY UNIT	246	30-015-28330
BURCH-KEELY UNIT	247	30-015-28335
BURCH-KEELY UNIT	271	30-015-29301
BURCH-KEELY UNIT	276	30-015-29512
BURCH-KEELY UNIT	280	30-015-29921
BURCH-KEELY UNIT	282	30-015-29722
BURCH-KEELY UNIT	315	30-015-30642
BURCH-KEELY UNIT	324	30-015-32427
BURCH-KEELY UNIT	325	30-015-32428
BURCH-KEELY UNIT	326	30-015-32429
BURCH-KEELY UNIT	340	30-015-32757
BURCH-KEELY UNIT	344	30-015-32712
BURCH-KEELY UNIT	345	30-015-32713
BURCH-KEELY UNIT	363	30-015-32992
BURCH-KEELY UNIT	365	30-015-32867
BURCH-KEELY UNIT	376	30-015-33569
BURCH-KEELY UNIT	413	30-015-36209
BURCH-KEELY UNIT	415	30-015-37131
BURCH-KEELY UNIT	623	30-015-38561
BURCH-KEELY UNIT	624	30-015-39126
BURCH-KEELY UNIT	629	30-015-40705
BURCH-KEELY UNIT	631	30-015-38648
BURCH-KEELY UNIT	636	30-015-38558
BURCH-KEELY UNIT	637	30-015-40183
BURCH-KEELY UNIT	699	30-015-39551
BURCH-KEELY UNIT	966H	30-015-44067
BURCH-KEELY UNIT	967H	30-015-39579

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.