Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIORS DAD FIELD OFFICE BUREAU OF LAND MANAGEMENTS DAD FIELD OFFICE 5 Lei

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

5. Lease Serial No.
NMLC029387B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. FLYING SQUIRREL FEDERAL 1H	
2. Name of Operator Contact: CATHY SEELY COG PRODUCTION LLC E-Mail: CSEELY@CONCHO.COM					9. API Well No. 30-015-42608-00-S1	
3a. Address       3b. Phone No. (include area code)         2208 W MAIN STREET       Ph: 575-748-1549         ARTESIA, NM 88210       Ph: 575-748-1549					10. Field and Pool or Exploratory Area SHUGART UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T18S R31E NESE 2000FSL 450FEL 32.716537 N Lat, 103.901180 W Lon					EDDY COUNTY	′, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		■ Water Shut-Off
	Alter Casing		aulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	and Abandon	□ Temporarily Abandon		ng
	☐ Convert to Injection	Plug	Plug Back		risposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE FLYING SQUIRREL FEDERAL #1H.						
FROM 12/30/18 TO 3/30/19.						
# OF WELLS TO FLARE: 2 FLYING SQUIRREL FEDERAL #1H: 30-015-42608 FLYING SQUIRREL FEDERAL #2H: 30-015-42913  Accorded for record						
BBLS OIL/DAY: 140 MCF/DAY: 250  ACCEPTED FOR THE SOURCE FEDERAL #2H: 30-015-42913						0 2013
						RTESIA O.C.D.
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #448265 verified by the BLM Well Information System  For COG PRODUCTION LLC, sent to the Carlsbad  Committed to AFMSS for processing by JONATHON W SHEPARD on 12/19/2018 (19JS0016SE)						
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic S	Submission)		Date 12/18/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/s/ los	Petrole	um Er	aginoor	DEC 1 9 2018		
Approved By /s/Jonathon Shepard - Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease					d Office	, Date
which would entitle the applicant to condu	Onice			<del></del>		

### Additional data for EC transaction #448265 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.