RECEIVED

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department 1 0 2019 Revised August 1, 2011
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

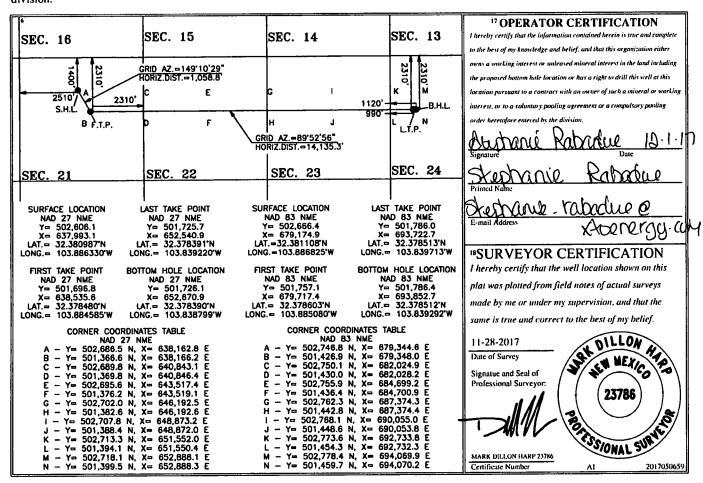
DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			W DUD DO	, C, 1 1 1 C	TARTE HER		11101112	<u> </u>	
30-	456	14 9	2 Pool Code	Lo	Los Medanos Pool Name WULF Camp				
4 Property Code				° v	6 Well Number				
323143					220H				
7 OGRID No.				9	⁹ Elevation				
260737					3158'				
					¹⁰ Surface L	ocation			·
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	22 S	30 E		1,400	NORTH	2,510	WEST	EDDY
			" Bo	ttom Hol	le Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F 6	24	22 S	30 E		2,310	NORTH	1,120	WEST	EDDY
12 Dedicated Acres	s ¹³ Joint o	r Infill	⁴ Consolidation	Code 15 Or	rder No.				
440									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PW 1-14-19



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

APD ID: 10400025885 **Submission Date**: 12/30/2017

Operator Name: BOPCO LP

Well Name: JAMES RANCH UNIT DI1A WCY-3E

Well Number: 220H

Show Final Text

Well Type: OIL WELL Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	
1		3158	0	0	ALLUVIUM,OTHER : Quaternary	NONE	No
2	RUSTLER	2963	194	194	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2601	556	556	SALT	POTASH	No
4	BASE OF SALT	-111	3268	3268	SALT	POTASH	No
5	CHERRY CANYON	-1287	4444	4444	SANDSTONE	NATURAL GAS,OIL,OTHER:	No
						Produced Water	_
6	BRUSHY CANYON	-2861	6018	6018	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	-5230	8387	8387	SANDSTONE	NATURAL GAS,POTASH,OTHER : Produced Water	No
8	BONE SPRING 2ND	-5463	8620	8620	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-6398	9555	9555	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
10	WOLFCAMP	-7539	10697	10697	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10816

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment: