District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

М

Section

³ Joint or Infill

13

Township

22 S

Range

30 E

⁴ Consolidation Code

Lot Ide

Order No.

State of New Mexico

Energy, Minerals & Natural Resources Department JAN 1 0 2018 evised August 1, 2011 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.C.D. District Office

East/West line

WEST

Submit one copy to appropriate

Form C-102

County

EDDY

■ AMENDED REPORT Santa Fe, NM 87505

Feet from the

1,120

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45612				Pool Code 200 Los Medorios Pool Name WHAT at 100 FCA ND					
4 Property Code			.,	6 Well Number					
323/40				222H					
⁷ OGRID No.				9 Elevation					
260737			İ	3156'					
					[™] Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	22 S	30 E	ŀ	1,320	NORTH	2,510	WEST	EDDY
			" Bott	om Hole	Location If I	Different From	Surface		

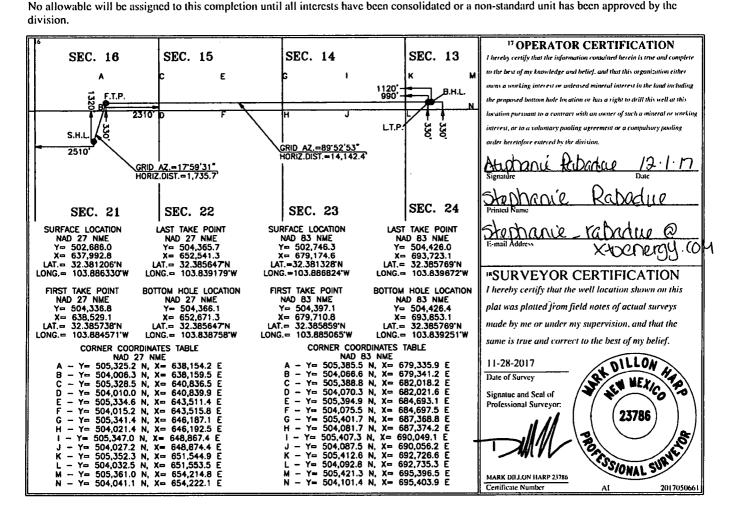
North/South line

SOUTH

12 Dedicated Acres

Feet from the

330



Rul 1-14-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400025887

Submission Date: 12/30/2017

Highlighted deta reflects the most regent changes

Operator Name: BOPCO LP

Well Name: JAMES RANCH UNIT DI1A WCY-7E

Well Number: 222H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1		3156	0	0	ALLUVIUM,OTHER : Quaternary	NONE	No
2	RUSTLER	2963	194	194	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2601	556	556	SALT	POTASH	No
4	BASE OF SALT	-111	3268	3268	SALT	POTASH	No
5	CHERRY CANYON	-1287	4444	4444	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BRUSHY CANYON	-2861	6018	6018	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	-5230	8387	8387	SANDSTONE	NATURAL GAS,POTASH,OTHER : Produced Water	No
8	BONE SPRING 2ND	-5463	8620	8620	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-6398	9555	9555	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-7540	10697	10697	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10814

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment: