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District I

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District II

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
DISTRICT II-ARTESIA O.C.D. District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45612	² Pool Code 96597	³ Pool Name Los Medanos Wildecat, Wolfcamp
⁴ Property Code 323/40	⁵ Property Name JAMES RANCH UNIT DI IA WCY-7E	
⁷ OGRID No. 240737	⁸ Operator Name BOPCO, L.P.	⁶ Well Number 222H
		⁹ Elevation 3156'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	22 S	30 E		1,320	NORTH	2,510	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	22 S	30 E		330	SOUTH	1,120	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
440			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephanie Rabadue</i> 12.1.17 Signature Date</p> <p><i>Stephanie Rabadue</i> Printed Name</p> <p><i>Stephanie Rabadue @ xcoenergy.com</i> E-mail Address</p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-28-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>[Signature]</i></p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>AI 2017050661</p>				

RUP 1-14-19



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

10/01/2018

APD ID: 10400025887

Submission Date: 12/30/2017

Operator Name: BOPCO LP

Well Name: JAMES RANCH UNIT D11A WCY-7E

Well Number: 222H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	--	3156	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2963	194	194	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2601	556	556	SALT	POTASH	No
4	BASE OF SALT	-111	3268	3268	SALT	POTASH	No
5	CHERRY CANYON	-1287	4444	4444	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	BRUSHY CANYON	-2861	6018	6018	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
7	BONE SPRING 1ST	-5230	8387	8387	SANDSTONE	NATURAL GAS, POTASH, OTHER : Produced Water	No
8	BONE SPRING 2ND	-5463	8620	8620	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
9	BONE SPRING 3RD	-6398	9555	9555	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	WOLFCAMP	-7540	10697	10697	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10814

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment: