

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-27356
2. Name of Operator EOG Y Resources, Inc.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name NDDUP Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498'GR		8. Well Number 65
9. OGRID Number 025575		10. Pool name or Wildcat Dagger Draw; Upper Penn, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

- MIRU all safety equipment as needed. ND wellhead and NU BOP. POOH with production equipment.
- RIH with GR/JB to 7650'.
- Set a CIBP at 7650' with 2 sx sand on top.
- Fill with packer fluid.
- Conduct MIT and chart for the NMOCD.
- NU wellhead and shut well in.

Wellbore schematics attached

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

RECEIVED

JAN 08 2019

Last Prod 1-4-18

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 7, 2019

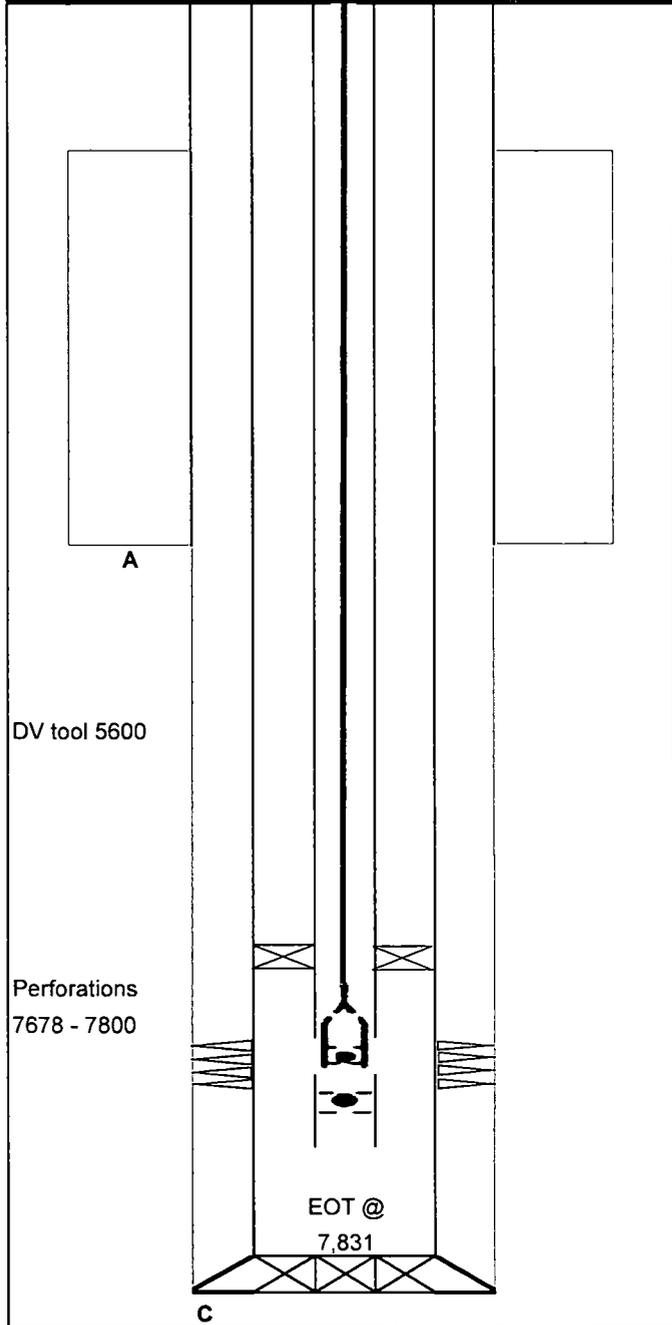
Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
 For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 1/9/19

Conditions of Approval (if any):

# NDDUP #65

12/21/2018



### Tubing

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
			FT	in	in				
		KB							11.00
1	236	Tubing	7,495.07	2 7/8	2.441	J-55	6.5	11.00	7,506.07
2	1	Tubing Anchor	2.85	7	2.441		0	7,506.07	7,508.92
3	10	Tubing	317.65	2 7/8	2.441	J-55	6.5	7,508.92	7,826.57
4	1	Seating Nipple	1.10	2 7/8	1.813		6.5	7,826.57	7,827.67
5	1	Mule/Guide Shoe	3.65	2 7/8	2.441		0	7,827.67	7,831.32

### Rods

	JTS	Item Desc	Length	OD	Grade	Top	Btm
		KB	11.00	0		0.00	11.00
1	1	Polished Rod	30.00	1 1/2		11.00	41.00
2	1	Trico 66	2.00	1		41.00	43.00
3	2	Trico 66	4.00	1		43.00	47.00
4	1	Trico 66	6.00	1		47.00	53.00
5	101	Trico 66	2,525.00	1		53.00	2578.00
6	98	Trico 66	2,450.00	7/8		2578.00	5028.00
7	70	Trico 66	1,750.00	3/4	T66	5028.00	6778.00
8	30	Trico 66	750.00	3/4	T66	6778.00	7528.00
9	10	Trico 66	250.00	1	T66	7528.00	7778.00
10	1	Pump	24.00	1 1/4		7778.00	7802.00

### CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom
A	9 5/8	36	J-55		0	1,207
B	7	23 & 26			0	8,345
C						

Prepared by: MJM

Date: 21-Dec-2018

PBTD: 8,301 MD  
TD: 8,345 MD

