

AMENDED

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45446
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOXER 32 22 27 FEE
8. Well Number 401H
9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON OIL CONSERVATION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK AN OIL CONSERVATION DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other [ ]
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172
4. Well Location Unit Letter I : 1833 feet from the S line and 489 feet from the C line
Section 32 Township 22S Range 27E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,179 RKB

JAN 11 2019

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [X]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED to correct the test PSI to 1500.
Please be advised that the above referenced well has had the 1st Intermediate Casing/Cement set as follows:
Set 9 5/8" Surface Casing & Cemented: 12/19/2018
Depth of Drilled Hole: 2,120'
Weight, Grade & Class: 40#, J-55, Class C
Centralizers Used: 15
Setting Depth of Shoe: 2,100'
Top of Cement: Surface
Cemented Casing w/ 460 sx of 11.5 ppg lead cmt & 14.8 ppg class G Tail. Test Casing to 1500 psi for 30 mins, test good.

Spud Date: 12/15/2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signature: Lorri Kline
Title: REGULATORY TECH II
Date: 12/26/2018

Type or print name LORRI KLINE E-mail address: lorri.kline@wpenergy.com PHONE: 539-573-3518

APPROVED BY: Rusty Kline TITLE: Business Spec A DATE: 1-11-2019

Conditions of Approval (if any):