Form 3160-5' (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT.

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PRISE DOT HIGH OF LEASE Serial No.

SUNDRY	NOTICES AND REPOR	CHO CONSTRUCTOR	TOTAL HAZEN	THE CORP.	H MAININI 100333	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such ploposals A TIESIA					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. OGDEN 20509 29-32 FED COM 3H	
Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS LLC E-Mail: kreddell@btaoil.com					9. API Well No. 30-015-45052-00-X1	
3a. Address 104 S. PECOS MIDLAND, TX 79701 3b. Phone N Ph: 432-5				·	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Accepted For Record					11. County or Parish, State	
Sec 29 T23S R28E NENW 270FNL 1860FEL 32.282574 N Lat, 104.106995 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Notice	☐ Acidize	□ Deepen	☐ Produc		on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic F	•	□ Reclama		■ Well Integrity
☐ Subsequent Report	Casing Repair	New Constr		Recomp		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and At☐ Plug Back	andon	☐ Tempora	irily Abandon	
following completion of the involved testing has been completed. Final At determined that the site is ready for final 8/26/2018: SPUD WELL 8/28/2018: DRILLED 17-1/2" HOW TO SEE THE SEE TO SEE THE S	andonment Notices must be file inal inspection. HOLE, SET 13-3/8" CASING URFACE. WOC. 24 HOU OLE AND SET 9-5/8" CASING SURFACE. TEST CASING OLE AND SET 7" CASING ATED TO SURFACE. TEST	d only after all requirem NG @ 388' (54.5# J- JRS. TEST CASING SING @ 2512" (36# TO 1500 PSI FOR S @ 9685' (29# p-12 ST 7" CASING TO	-55 STC)V 3 TO 1000 J-55 LTC 30 MIN. 10 TXP-B1	with 395 SA DESI, GOOD WITH 515 GOOD TES FC) WITH 11 FOR 30 MIN	ACKS CEMENT. D TEST. SACKS CEMENT. T. 135 SACKS	RECEIVED JAN 1 0 2019
9/21/2018: DRILLED 6-1/8" HOLE AND SET 4-1/2" LINER FROM 8829' - 17036 (13.5# P-110 TXP-BTC) WITH PISTI						RICT II-ARTESIA O.C.I
14. I hereby certify that the foregoing is Com Name (Printed/Typed) KATY RE	Electronic Submission #4 For BTA OIL F nmitted to AFMSS for proce	PRODUCERSILLO. s	ent to the (PEREZ on	Carlsbad	(19PP0604SE)	124 1.16-19 U
Signature (Electronic S	Submission)	Date	12/11/20)18		
	THIS SPACE FO	R FEDERAL OR	STATE (OFFICE US	SE	
Approved By		CEP".	DrU		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				C 1 3 2	¹⁸ /s/ Jonat	hon Shepard
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	crime for any person kno	wingly and	willfully to ma	ke to any department o	r agency of the United

Additional data for EC transaction #447167 that would not fit on the form

32. Additional remarks, continued

480 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TOP TO 1500 PSI. GOOD TEST.

9/22/2018: RIG RELEASED