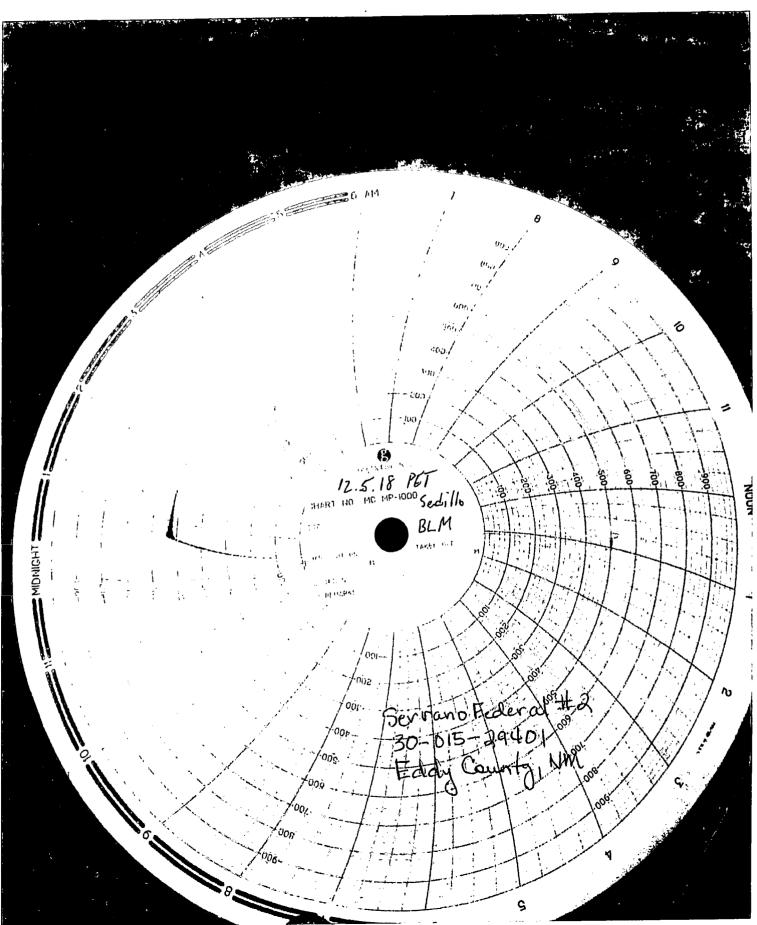
Form 3160-5 (June 2015) DE BU	UNITED STATES PARTMENT OF THE INTI UREAU OF LAND MANAGEI	eris b	ad Fi	ield Off		RM APPROVED 1B NO. 1004-0137 es: January 31, 2018 o.	i	
SUNDRY NOTICES AND REPORTS ON WELLS ATTESIS					NMNM9274	8		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. SERRANO FED 2			
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com					9. API Well No. 30-015-29401-00-S1			
3a. Address 3b. Phone No. (include area code) 104 S 4TH STREET Ph: 575-748-4168 ARTESIA, NM 88210 Ph: 575-748-4168					10. Field and Pool or Exploratory Area N DAGGER DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 11 T19S R25E NWSW 1980FSL 660FWL					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE O	F NOTICE, RE	PORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	🗖 Deepen		Production (Start/Resume	sume) 🔲 Water Shut-Off		
_	Alter Casing	Hydraulic Fracturing		Reclamation	Reclamation		egrity	
Subsequent Report	Casing Repair	🗖 New Con	New Construction		Recomplete			
Final Abandonment Notice	Change Plans				orarily Abandon			
	Convert to Injection	Injection DPlug Back DWater I			osal			
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 12/3/18 - MIRU and NU BOP. 12/4/18 - Dump bailed 35 ft (6 7389 ft. Broke circulation with tested to 550 psi for 30 min, gi 12/5/18 - Ran and charted MI 2000 base to base the site of the	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results andonment Notices must be filed o inal inspection. RIH with GR/JB to 7500 ft. S sx) Class H cement on top of 55 bbls fluid. Circulated hole od. T to 520 psi for 30 min, tested	e subsurface locati Bond No. on file v s in a multiple com nly after all requir Set a 7 inch CIE of CIBP to 7415 e clean with 270 d good. Isaiah	ons and measu vith BLM/BIA pletion or reco ements, includ P at 7450 f ft calc TOC bbls fluid.	red and true vertica . Required subseque mpletion in a new i ing reclamation, ha t. C. Tagged TOC Pressure	l depths of all p lent reports mu nterval, a Form ve been comple	ertinent markers and st be filed within 30 i 3160-4 must be file ted and the operator	d zones. days ed once	
was on location to witness MIT. WELL IS TEMPORARILY ABANDONED.					•	RECEIVED		
Copy of MIT attached Accepted for record . NMOCD JAN 1 0 2019 TA APPROVED TILL 12/31/2019 TA APPROVED TILL 12/31/2019								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #448 For EOG Y RES	468 verified by 1 OURCES NC,	he BLM Wel sent to the C	I Information System	stem			
Committed to AFMSS for processing by PRISCIL Name (Printed/Typed) TINA HUERTA Titl				n 12/20/2018 (19F ATORY SPECI/				
			REGUL	ATORT SPECI				
Signature (Electronic S		Date						
	THIS SPACE FOR	FEDERAL O	RSTATE	OFFICE USE	non!			
Approved By		Titl	P			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				C 2 0 2013				
Title 18 U.S.C. Section 1001 and Title 43								

(Instructions on page 2) ** BLM REVISED **



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