

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PLATINUM MDP1 34-3 FEDERAL COM 6H

2. Name of Operator  
OXY USA INCORPORATEDContact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

9. API Well No.

30-015-45172-00-X1

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 432-685-593610. Field and Pool or Exploratory Area  
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R31E NENE 110FNL 933FEL  
32.267887 N Lat, 103.760139 W Lon**Accepted For Record**  
**NMOCD** 1-16-19

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/13/18 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 645', drill new formation to 717', perform FIT test to EMW=13.2ppg, 120psi, good test. 10/14/18 drill 12-1/4" hole to 4498', 10/16/18. RIH & set 9-5/8" 43.5# L-80 csg @ 4488', pump 80bbl mudpush spacer then cmt w/ 1340sx (409bbl) PPC w/ additives 12.9ppg 1.71 yield followed by 167sx (39bbl) PPC w/ additives 14.9ppg 1.33 yield, full returns throughout job, circ 462sx (141bbl) cmt to surf, WOC. 10/17/18 ND BOP & prep rig for skid. 10/20/18 RU BOP, test @ 250# low 5000# high, test 9-5/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 4508', perform LOT test to EMW=9.5ppg. 10/21/18 drill 8-1/2" hole to 9623', 10/25/18. RIH & set 7-5/8" 26.4# HCL-80 csg @ 9613', pump 40bbl spacer then cmt w/ 148sx (42bbl) PPC w/ additives 13.2ppg 1.6 yield, WOC. Pump 2nd stage cmt w/ 315sx (110bbl) PPC w/ additives 12.8ppg 1.96 yield, followed by 207sx (65bbl) PPC w/ additives 12.8ppg 1.75 yield, WOC, echometer TOC @ 7'. 10/26/18 ND BOP & release rig.

**INTERED**  
1-16-19

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #448531 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0677SE)**

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/19/2018

## THIS SPACE FOR FEDERAL OR-STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 20 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #448531 that would not fit on the form**

**32.. Additional remarks, continued**

11/12/18 RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 2600# for 30 min, good test.  
RIH & tag cmt @ 9509', drill new formation to 9633', perform FIT test to EMW=11.1ppg, good test.  
11/13/18 Drill 6-3/4" hole to 20295'M 10011'V 11/20/18. RIH & set 5-1/2" 20# P110 csg @ 20285'.  
Pump 60bbl mudpush express then cmt w/ 822sx (203bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full  
returns throughout job, est. TOC @ 9100', WOC. ND BOP, install wellhead cap, RD Rel Rig 11/23/18.