

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-30851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Pearl State
8. Well No. 2
9. Pool name or Wildcat Undsg. Burton Flats Strawn. East
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>A</u> : <u>860</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See other side/attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/18/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 08 2003

APPROVED BY Tim W. Gum TITLE District II Supervisor DATE 7/8/03

Conditions of approval, if any:

OXY PEARL STATE #2

01/27/2000 CMIC: Gibson

Cleaned location. Set anchors. MIRU KES # 293. SION

01/28/2000 CMIC: Gibson

Delivered 364 jts 2 3/8 N-80 tbgs. Ru Tuboscope to inspect Bellville tbgs threads. Started RIH with bit and scraper. SION

02/01/2000 CMIC: Gibson

RIH with TCP assy and prod tbgs. RU WL. Put guns on depth. Set pkr @ 11334. RDWL. NDBOP. NUWH. RU swab. Swabbed FL down to 11000 FFS. SION. Tbg Ran as follows

356 jts 2 3/8 N-80, 1-10 sub, 1-3 sub	11265.81
2 jts 2 3/8 N-80	63.39
1 Baker on-off tool w/1.875 profile	1.55
1 Baker Lok-Set Pkr	3.67
1 2 3/8 sub	10.12
1 Baker F nipple with 1.875 profile	.97
1 2 3/8 sub	7.99
1 Baker Mechanical gun release shear up.	

02/02/2000 CMIC: Gibson

Dropped bar and perf Lower Morrow @ 11378-385, 11388-394, 11400-404. 4 jspfs. Had gas to surface in 5 min. Pres biolt to 30# in 1/2 hr and dropped to 0 in 1 hr. Ru swab. Rec 5 bbl wtr in 7 hrs. IFL 10800 and scattered to pkr. Swabbed well dry in 1 hr. Made 1 run per hr rest of the day with 300-500 of scattered fluid entry per hr. Show gas. Burning 1-2 flare. RD swab. Ru slickline. RIH to fish bar and shift guns. Guns apparently released when well was perfed. Did not recover bar. Tagged @ 11490. POOH. RDWL SION

02/03/2000 CMIC: Gibson

SITP 1000#. Bled pres in 1 hr. Ru swab. Rec 7 wtr in 10 hrs. IFL 1100 FFS and scattered to pkr. Swabbed well dry in 1 hr. Made 1 run per hr for the rest of the day with 100 fluid entry per hr. SION

02/04/2000 CMIC: Gibson

SITP 950. Bled pres. RU BJ. Acidized well with 1500 gal 7 1/2 % NEFE HCL containing 25% methanol and 1000 SCF N2/bbl. Dropped 50 ball sealers with good action. Max pres 6780, Min 5750, Ave pres 6000. AIR 5.5 bpm. ISIP 5600, 5 min 4705, 10 min 4240, 15 min 4086. TBLWLTR 36. RD BJ. Opened well up to pit. Well flwd for 3 hrs and died. Ru swab. Rec 14 bbl wtr in 2 hrs and well kicked off flwg. 110# ftp open choke. Rec total of 30 bbl load wtr. SION. TBLWLTR 6.

02/05/2000 CMIC: Gibson

SITP 2600. Opened well to pit on 10/64 choke. Pres dropped to 180# in 2 hrs. Opened choke. Rec 55 bbl wtr in 10 hrs with small amount of burnable gas. FTP 180#. Will set CIBP on Monday and prepare to perf Middle Morrow.

02/08/2000 CMIC: Gibson

SITP 2600. Bled pres. NDWH NUBOP. Rel pkr. POOH with tbgs and pkr. Ru Atlas WL. RIH and set 4 1/2" CIBP @ 11360. Bailed 40 cmt on top of plug. NEW PBTD @ 11320. RD WL. SION

02/09/2000 CMIC: Gibson

RIH with TCP assy. RU WL and put guns on depth. Set pkr @ 11171. NDBOP NUWH. Swabbed tbgs fry. SION. Tbg as follows: TCP perf guns perfs @ 11217-11230, 4 jspfs. Mechanical gun release shear up.

1 2 3/8 tbgs sub	7.99
1 Baker F profile	.97
1 2 3/8 sub	10.11
1 Baker Lok-set pkr	3.67
1 Baker on-off tool	1.55
1 jt 2 3/8 4.7# 8rd EUE N-80	31.63
1 2 3/8 sub	4.15
351 jts 2 3/8 4.7# 8rd EUE N-80	11102.19
Pkr set in 10 pts compression.	

02/10/2000 CMIC: Gibson

Dropped bar and perf Morrow from 11217-11230 4 jspf. Gas to surface in 10 min. Burning 1 flare. Ru swab. No fluid in hole. No fluid entry during the day and no gas increase. RU Pro WL. RIH to shift guns. Guns apparently released when bar perfed well. RDWL. SION.

02/11/2000 CMIC: Gibson

SITP 75#. Bled pres. RU BJ. Acidized well with 1200 gal 7 1/2% NEFE HCL containing 30% methanol, 1000 scf N2, and 40 ball sealers. Good ball action. Flushed with N2. Max pres 7419, Min 6200, Ave pres 6569. AUR 3 bpm. ISIP 6345, 5 min 6139, 10 min 6041, 15 min 6012. Total load 29 bbl fluid. Used total 154,323 scf N2. RD BJ. Opened well to pit on 8/64 choke. Rec 14 bbl wtr in 4 hrs and well died. Ru swab. Rec 4 bbl wtr in 2 hrs. IFL 6000 and scattered to pkr. Burning 2 flare. TBLWLTR 11. SION.

02/12/2000 CMIC: Gibson

SITP 1175#. Bled to pit in 1 hrs on 12/64 choke. Ru swab. Rec 12 bbl wtr in 9 hrs. IFL Scattered from 3300 FFS to pkr. 50 fluid entry per hr. Burning 2 flare. All load wtr rec. Si til Monday.

02/15/2000 CMIC: Gibson

SITP 2250#. Bled pres to pit on 12/64 choke in 1 hr. Ru swab. Rec 2 wtr in 9 hrs. IFL 8300 FFS and scattered to pkr. FFL pkr. Swabbed well to pkr in 1 hr. No fluid entry the rest of the day. Burning 2 flare. 0# FTP. SION

02/16/2000 CMIC: Gibson

SITP 740. Bled pres to pit in 1 hr. Ru swab. Rec 1 bbl wtr in 9 hrs. SION.

02/21/2000 CMIC: Gibson

RDPU. WO frac crew. Will frac Tuesday 2-22-2000.

02/23/2000 CMIC: Gibson

SIP 1100#. RU BJ. Installed WH isolation tool. Fraced well with 17250 gal 50 quality Medallion 35# foam, and 24000# 20/40 Interprop. Used total 60 ton CO2. Pumped as follows: 7000 gal pad 4600#, 1000 gal with 1/2# sand 4680#, 1500 gal with 1# sand 4300#, 1750 gal with 1 1/2# sand 4289#, 2000 gal with 2# sand 4350#, 2000 gal with 2 1/2# sand 4366#, 2000 gal with 3# sand 4210#, 7300 gal flush 4190#, Max pres 4680, Min 4190. Ave pres 4320. AIR 15 bpm. ISIP 4151, 5 min 3810, 10 min 3685, 15 min 3609. TBLWLTR 287. RD BJ. Left well si for 5 hrs. SICP 3680#. Opened well to pit on 16/64 choke. Rec 125 bbl load wtr in 12 hrs. Final flwg pres 150#, 22/64 choke, rec 5 bbl wtr per hr with small show sand. No show natural gas. Continuing flowback. TBLWLTR 132.

02/24/2000 CMIC: Gibson

Well flwd 45 bbl load wtr in 11 hrs. Final flwg pres 45#, Open choke, Slight show gas. Sand had cleaned up. SION. TBLWLTR 117

02/25/2000 CMIC: Gibson

SICP 640#. RU slickline. RIH and tagged sand @ 11052. Perfs from 11217-11230. PBTD @ 11320. All perfs covered. POOH RD WL. Flwd well to pit for 6 hrs. Rec 2 bbl wtr. Small show gas. SION

02/26/2000 CMIC: Gibson

SICP 600#. Bled pres. MI KES #293. MIRU Weatherford foam unit. SI til Monday.

02/29/2000 CMIC: Gibson

SICP 1100#. Bled pres to pit in 1 hr. RIH with 3 7/8 bit, 4 3 1/8" DC on 2 3/8 tbg to 10150. RU foam unit. Blew well dry. RIH with tbg and tagged @ 10997. Ru swivel. PU to 10966 SION.

03/01/2000 CMIC: Gibson

SICP 1000#. Bled pres. RIH and tagged @ 10997. Broke circ. Cleaned out sand to 11280. Tagged perf guns. CHC. Blew well dry. Pu to 10150. SION.

03/02/2000 CMIC: Gibson

SICP 800#. Bled pres. RIH and tagged @ 11280. No fill. POOH. Lay down BHA. RIH with prod assy as follows with plug in place:

1 2 3/8 Mule shoed WL entry guide	.45
1 Profile nipple with 1.875 profile	.95
1 2 3/8 N-80 sub	4.16
1 2 3/8 x 4 1/2 Baker Lok-set pkr	3.65

OXY Pearl State #2

1 L-10 on-off tool 1.54
352 jts 2 3/8 4.7# 8rd EUE N-80 11110.43
KB 17.00 Pkr set @ 11110 in 15 pts compression. Rel on-off tool. Displaced hole with 3% KCL FW with clay stab. Latched back onto tool. Tested csg 1500#. Held OK. SION

03/03/2000 CMIC: Gibson

Ru swab. Swabbed fl down to 7600 FFS. RU Pro slickline. RIH with bailer. Tagged fill @ 11104. Bailed to 11111. Fill is rust from tbg. Depths are slickline measurements. SION

03/04/2000 CMIC: Gibson

Ru slickline. RIH with bailer. Tagged @ 11091. Bailed fill to 11106. Trash from ID of tbg kept falling in. Loaded hole with wtr. Swabbed tbg dry. Started bailing fill again. While POOH. Bailer hung up and slickline parted leaving tools and 9700 line in hole. SION

03/05/2000 CMIC: Gibson

RIH with wire finder. Tagged wire @ 1400. POOH. RIH with WL grab. Caught fish and recovered entire fish. SI til Monday.

03/07/2000 CMIC: Gibson

Rel on-off tool. Displaced hole with 170 bbl 3% KCL with clay stabilizer. Latched back onto on-off tool. Tested csg 1500#. Swabbed tbg dry. Resumed bailing fill. Cleaned out fill from 11097-11103. SION

03/08/2000 CMIC: Gibson

RDPU. Ru slickline Bailed fill from 11103-11106. RIH with pulling tool. Pulled equalizing prong. Opened well to pit. Rec 2 bbl wtr in 1/2 hr. Sion to equalize pres.

03/09/2000 CMIC: Gibson

SITP 1950. RIH with slickline. Fished equalizing plug. POOH. RDWL. Open well up to test tank on 14/64 choke. Choke froze off. Opened choke to 34/64. Well died in 1 hr. SION.

03/10/2000 CMIC: Gibson

MIRU swab unit. SITP 1110. Bled pres in 1/2 hr. Ru swab. Rec 18 bbl wtr in 11 hrs. IFL 3400 FFS and scattered. FFL 5600 FFS and scattered to pkr. SION.

03/11/2000 CMIC: Gibson

Sitp 980#. Bled to 0 in 20 min. Ru swab. Rec 5 bbl wtr in 10 hrs. IFL 9100 and scattered to pkr. FFL pkr. burning 2 flare. SION

03/14/2000 CMIC: Gibson

SITP 1620. Bled pres in 1 1/2 hrs. Ru swab. Rec 6 bbl wtr in 10 hrs. IFL 8500 and scattered to pkr. FFL dry. Burning 2 flare. SION

03/15/2000 CMIC: Gibson

SITP 750#. Bled pres in 1/2 hr. Ru swab. Rec 6 bbl wtr in 10 hrs. IFL 9300 and scattered to pkr. FFL dry. Burning 2 flare. SION

03/16/2000 CMIC: Gibson

SITP 680#. Bled pres in 1/2 hr. Ru swab. Rec 4 bbl wtr in 6 hrs. IFL scattered from 9800 FFS to pkr. FFL dry. Burning 2 flare. Rd swab unit. SION.

03/17/2000 CMIC: Gibson

SITP 880. Ru test unit. Bled to 400# tbg pres. Turned through test unit. Well flwd 0 fluid, 30 mcf in 22 hrs. FTP 400, BP 400, Open choke. SI WO evaluation.

04/06/2000 CMIC: Gibson

MIRU PU. SITP 2500#. Bled pres. Killed well with 50 bbl 3% KCL. NDWH NU BOP. Rel pkr. POOH with tbg and pkr. RU BA WL. RIH and set 4 1/2 CIBP @ 11208. Dumped 48' cmt on top of plug. New PBTB 11160. SION

04/07/2000 CMIC: Gibson

RU BAWL. RIH with perf guns. Tagged @ 1200 FFS. POOH RDWL. RIH with 3 7/8 bit, 4 1/2 csg scraper. Ran thru stringers to 11160. CIRC hole with 3% KCL and biocide. Tested csg to 1500. OK. POOH. SION

04/08/2000 CMIC: Gibson

RU BA WL. POOH RIH with 3 3/8 perf gun. Perf Strawn from 10315-10326 4 spf total 48 holes. POOH. RIH with 4 1/2 Baker WL set pkr and set @ 10215. POOH. RDWL. RIH with 323 jts 2 3/8 tbq. Latched onto pkr. ND BOP NUWH. Si til Monday.

04/11/2000 CMIC: Gibson

SITP 0. Ru swab. Swabbed FL down to 9600 FFS. Ru Pro WL. Pulled blanking plug. Swabbed 10 bbl wtr and dried tbq up. Made 1 run per hr for 6 hrs with no fluid entry. Slight show gas. SION

04/12/2000 CMIC: Gibson

SITP 300 psi. RU Guardian, RU BJ, acidize new perfs 10,315-10,326' w/ 2500 gals 15% NeFe and 1000 scf/bbl N2 and 30% methanol. Max pressure 8270 psi, formation broke back to 7370 psi. ISIP 5200 psi, 15 min 3880 psi. RD Guardian and BJ. SITP 3100 psi, flow back to open pit on 8/64 choke for 3 hrs with pressure leveling off at 850 psi on 12/64 choke. Estimated rate 10 bbls load water per hour with slight trace of oil and 850 MCFD gas rate. Flare ignited after flowing for 1-1/2 hours.

04/13/2000 CMIC: Gibson

Overnight SITP 2100 psi. Flow back to pit on 8/64" for 2 hrs. Rig up test stackpack unit. Flow test for 13 hrs. Final FTP 470# with 400# BP, open choke. Rate 700 MCFD w/ 170 bbl total fluid. Last sample 90% oil cut.

04/14/2000 CMIC: Gibson

RD YEK. Well flowed 428 bbl oil, 8 bbl wtr in 24 hrs. Gas rate - 600 mcf. FTP=350# with 300# BP, on 32/64" choke.

04/20/2000

SI WO pressure build up test.

07/10/2000 Put well on line and test.

Test	Oil	Water	Gas
24	172	0	438
24	154	0	317
24	93	30	250
24	104	0	216
24	93	33	196
24	99	57	180
24	69	17	169
24	72	13	154
24	69	12	139
24	46	12	128

7/20/00 -

24	51	12	120
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