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Submit One Copy To Appropriate		f New Mexico	Form C-103
District I IAN 2 Details Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			30-015-21893
811 S. First St., Artesia, NM 882 HISTRICT II-AFFESIA OR DERVATION DIVISION			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8	1220 500	III St. Mailers DI.	STATE 🗌 FEE 🛛
District IV Santa Fe, NIVI 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ingram Jackson BV
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			6
2. Name of Operator			9. OGRID Number
EOG Y Resources, Inc.			025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres
			Lagie Creek, San Andres
4. Well Location			
Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line			
Section 26 Township 17S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			— — —
PULL OR ALTER CASING	MULTIPLE COMPL		I JOB
OTHER:		□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHI <u>P, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Power Lines / Poles Not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. CVE has been notified.			
When all work has been com	pleted, return this form to the a	ppropriate District office to sch	edule an inspection.
SIGNATURE	• ليا ال	TITLE: Environmental Sup	Dervisor DATE <u>1/21/2019</u>
<u> </u>			
TYPE OR PRINT NAME:	Robert Asher	_ E-MAIL: <u>Robert_Asher@e</u>	ogresources.com PHONE: 575-748-4217
For State Use Only		ED ET B. H	
	DENIED	TITLE	DATE 1-23-19
APPROVED BY: Conditions of Approval (if an			DATE / COT
conditions of reprioral (if an			