Office	New Mexico	Form C-103 Revised November 3, 2011
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 2010		WELL API NO.
District II JAN 2 2 200 NGERWATION DIVISION		30-015-24310
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM DISTRICT II-ARTESIA 6 Bouth St. Francis Dr. Santa Fe, NM 87505		STATE 🗌 FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Eagle Creek BL
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		3
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc.		025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Eagle Creek; San Andres
, ,		Eagle Creek, San Andres
4. Well Location		
Unit Letter N : 990 feet from the South line and 2310 feet from the West line		
	17S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARY ARANDON REMEDIAL WORK ARANDON REMEDIAL WORK REMED		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
FULL OR ALTER CASING MOLTIFLE COMPL	LI CASING/CEIVIENT	JOB []
OTHER:	□	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Some Lines follows the few points and risers have been cut off at least two feet below ground level.		
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. CA5, A5 must be a city 3'BGC (See CoA's) All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) A All other environmental concerns have been addressed as	weld	Tarol
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. CVE has been notified.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE CANAL CONTROL CONTRO	TITLE: Environmental Sup	ervisor DATE 1/21/2019
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robert Asher@ea	ogresources.com PHONE: 575-748-4217
For State Use Only	DEM	ED ./_/
APPROVED BY:	TITLE	DATE 1/23/19
Conditions of Approval (if any):		• ,