NM OIL CONSERVATION: ARTESIA DISTRICT

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JAN 2-2 2019

Submit One Copy To Appropriate District Office	State of New N			Form C-103
District I	Energy, Minerals and Na	itural Resource TV	WELL AD	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-24454		
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brozos Rd Aztec NM 87410		STATE ☐ FEE ☒		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oi	l & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELL	-	7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			DRAG C	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2-2	
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID 372098	Number
3. Address of Operator				me or Wildcat
5555 SAN FELIPE ST, HOUSTON, T.	X 77056		DARK CAN	YON, DEL
4. Well Location Unit Letter O . 990		1090 6 . 6	E	
Unit Letter O : 990 Section 19 Townshi	feet from the <u>S</u> line and p 23S Range 27E NMF		DDY	
Section 10 Townsin	11. Elevation (Show whether D	<u> </u>		
	319	98' GR		
12. Check Appropriate Box to l	ndicate Nature of Notice,	Report or Other Da	ata	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT	FREPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	⊔
OTHER:			ady for OCD	inspection after P&A
All pits have been remediated in				
Rat hole and cellar have been fill A steel marker at least 4" in diam				
71 Steel market at least 1 m diam		a level has been set in	concrete. It	snows the
	SE NAME, WELL NUMBER			
	<u>, TOWNSHIP, AND RANGE</u> ED ON THE MARKER'S SU		N HAS BEE	LN WELDED OK
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Fower Land we been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Location Signature Si				
Irom lease and well location.	have been removed Portable	hases have been remote	ed Poured	ancite concrete haces do not have
to be removed.)	nave occurrentoved. I ortable	buses have been ternov	rea. (1 ourea	· · · · · · · · · · · · · · · · · · ·
All other environmental concerns				
Pipelines and flow lines have bee	n abandoned in accordance with	1 19.15.35.10 NMAC.	All fluids ha	ave been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last re	emaining well on lease: all elec	trical service poles and	llines have h	een removed from lease and well
location, except for utility's distribution		por view pores una		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
11 11	,			
SIGNATURE / ///	TITLE_C	CTR - Technician HES		DATE 1/14/2019
TYPE OR PRINT NAME Adrian Cova	arrubias F-MAII	_: acovarrubias@mara	thonoil.com	PHONE: 713-296-3368
For State Use Only				C C
ADDDOVED DV	יין דורו ר	Deni	ED	DATE 1/24/10