

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44589 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 35H																														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		JAN 08 2019																														
8. Name of Operator OXY USA Inc.		9. OGRID 16696																														
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710		11. Pool name or Wildcat PURPLE SAGE WOLFCAMP																														
12. Location Surface: BH:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>M</td> <td>2</td> <td>25S</td> <td>29E</td> <td></td> <td>1240</td> </tr> <tr> <td>P</td> <td>1</td> <td>25S</td> <td>29E</td> <td></td> <td>1317</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	M	2	25S	29E		1240	P	1	25S	29E		1317	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>SOUTH</td> <td>240</td> <td>WEST</td> <td>EDDY</td> </tr> <tr> <td>SOUTH</td> <td>179</td> <td>EAST</td> <td>EDDY</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	SOUTH	240	WEST	EDDY	SOUTH	179	EAST	EDDY
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13. Date Spudded 7/2/18	14. Date T.D. Reached 8/29/18	15. Date Rig Released 8/31/18																														
16. Date Completed (Ready to Produce) 10/11/18		17. Elevations (DF and RKB, RT, GR, etc.) 3033' GR																														
18. Total Measured Depth of Well 20235' M 10372' V		19. Plug Back Measured Depth 20175' M 10371' V																														
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 10306-20058' - WOLFCAMP																																
23. CASING RECORD (Report all strings set in well)																																
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26. Perforation record (interval, size, and number) 6 SPF @ 20058-19910, 19162-19714, 19665-19518, 19469-19322, 19273-19126, 19077-18930, 18881-18734, 18687-18538, 18489-18342, 18293-18146, 18098-17950, 17902-17752, 17705-17558, 17510-17364, 17314-17166, 17117-16970, 16922-16774, 16726-16578, 16529-16382, 16334-16186, 16138-15991, 15939-15794, 15746-15598, 15549-15402, 15495-15353, 15157-15010, 14962-14814, 14761-14618, 14569-14422, 14373-14226, 14178-14030, 13982-13833, 13808-13661, 13589-13442, 13394-13246, 13198-13050, 13002-12854, 12805-12658, 12610-12458, 12414-12266, 12214-12070, 12018-11874, 11825-11678, 11629-11482, 11433-11286, 11237-11090, 11041-10894, 10845-10702, 10649-10502, 10453-10306' Total 1260 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10306-20058'</td> <td>13142514g Slickwater + 28200g 7.5% HCl acid w/ 15031105# sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10306-20058'	13142514g Slickwater + 28200g 7.5% HCl acid w/ 15031105# sand																									
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28. PRODUCTION																																
Date First Production 10/13/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING																														
Date of Test 11/17/18		Well Status (Prod. or Shut-in) PRODUCING																														
Hours Tested 24	Choke Size 40/128	Prod'n For Test Period Oil - Bbl 2765																														
Flow Tubing Press: 1389	Calculated 24-Hour Rate Oil - Bbl 2765	Gas - MCF 6155																														
Water - Bbl 6470	Gas - Oil Ratio 2226	Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By																														
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Jana Mendiola	Title Regulatory Specialist																														
E-mail Address janalyn_mendiola@oxy.com		Date 1/8/2019																														

Provide tubing detail or
request Tubing Exception
 expired 1-11-2019

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 425'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 962'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1683'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 3145'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otztle
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6882'	T. Todilto	
T. Abo	T. Bell Canyon 3178'	T. Entrada	
T. Wolfcamp 10241'	T. Cherry Canyon 4008'	T. Wingate	
T. Penn	T. Brushy Canyon 5600'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Springs 7825'	T. Permian	
	T. 2 nd Bone Springs 8690'		
	T. 3 rd Bone Springs 9742'		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology