Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Willerais and Natural Resources		WELL API NO.	
- <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44260 5. Indicate Ty	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil &	a Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nam	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Chicago 9/8 W0HE Fee Com	
PROPOSALS.)			8. Well Number	
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator			1H 9. OGRID Number	
Mewbourne Oil Company		9. OGRID Number 1 14744		
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240			Purple Sage; Wolfcamp (Gas) 98220	
4. Well Location				
Unit Letter H : 2250 feet from the North line and 330 feet from the East line				
Section 9	Township 24S Range 28E			County
	11. Elevation (Show whether DR, 3009' GL	KKB, KI, GK, eic.)	1	
			-	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT]
DOWNHOLE COMMINGLE				•
CLOSED-LOOP SYSTEM		07450		-
OTHER: OTHER: Completion Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/05/19 From Walforms from 07/00/MD to 10229/MD 2009 halos 0 20// FUD 120 des wheeles From 150 44 040 150 1				
11/05/18 Frac Wolfcamp from 9709' MD to 19338' MD, 2088 holes, 0.39" EHD, 120 deg phasing. Frac in 59 stages w/24,040,156 gals of SW, carrying 14,448,612# Local 100 mesh sand & 8,487,550# 40/70 local sand. Flowback well for cleanup.				
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11/27/18 Put well on production.			RECEIVED	
			•	
We are asking for an exemption from tubing at this time.			10	N 4 E 0040
•	<u> </u>		JA	N 1.5 2019
Sand Data: 05/03/3019	n: n 1	D . 06/00/0010	DISTRICT	III AFTERIA O O O
Spud Date: 05/02/2018	Rig Release	Date: 06/03/2018	DISTRICT	II-ARTESIA O.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE 01/04/19				
Type of print name_Jacke Lathan E-mail address. Jianian@mewbourne.com PHONE: _3/3-393-3903				
For State Use Only //				
APPROVED BY: Kuster + Lew TITLE Business Oper A DATE 1-18-2019 Conditions of Approval (if any);				
Conditions of Approval (if any)				

Provide tubing detail or request Tubing Exception a way 2.27.2018