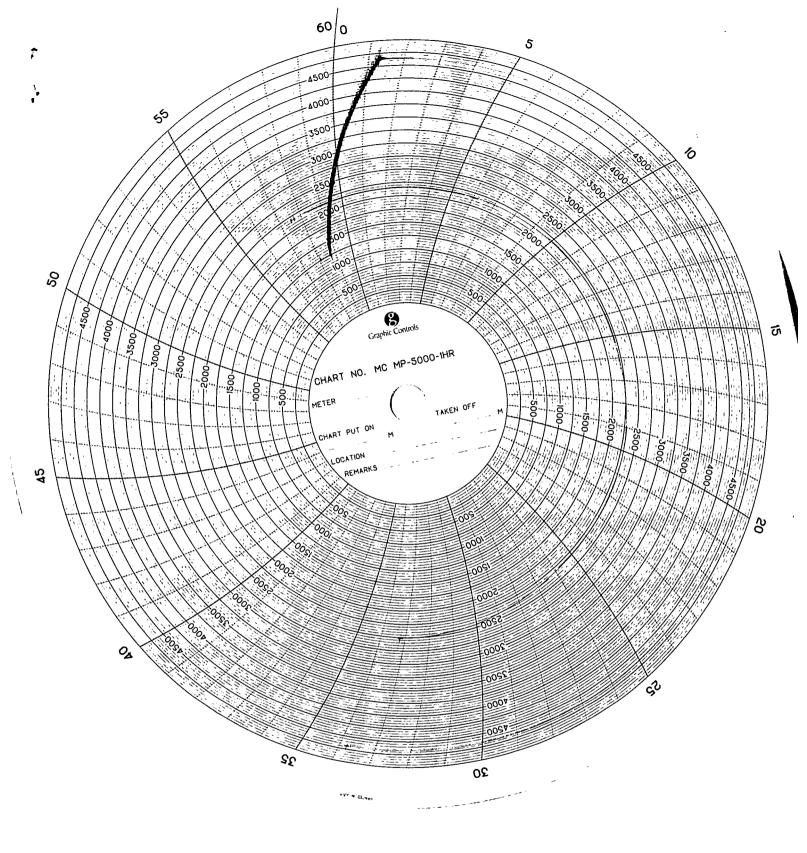
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-10
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 20
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-30729 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	State S-19
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other SWD	12
2. Name of Operator		9. OGRID Number
COG Operating LLC 3. Address of Operator		229137 10. Pool name or Wildcat
	linois Avenue, Midland, TX 79701	
		Empire; Glorieta -Yeso
4. Well Location		
	<u>990</u> feet from the <u>South</u> line and <u>990</u>	feet from the <u>East</u> line
Section 19	Township 17S Range 28E	NMPM County Edd
•	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	··· · · · · · · · · · · · · · · · · ·	<u> </u>
	CHANGE PLANS COMMENCE DI	RILLING OPNS. P AND A
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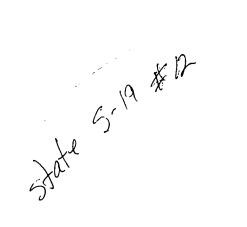
APPROVED BY	TITLE
Conditions of Approval (if any):	

Statt Mg- DATE 1/24/19



COG Operating LLC OGRID No. 229137 State S-19 #12 API #30-015-30729

Please see back of chart



Parat Chedo Pascual Valle

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COG Operating LLC OGRID No. 229137 State S-19 #12 API #30-015-30729