

SEP 06 2018

JAN 17 2019

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017		
		1. WELL API NO.		30-015-23242				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		L0-4857-2				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Travis 24 St				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937				
10. Address of Operator 5400 LBJ FREEWAY SUITE 1500 DALLAS TX 75240				11. Pool name or Wildcat [97092] LOCO HILLS, WOLFCAMP, NW				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	H	24	18S	28E		1980	N 660	E EDDY
BH:								
13. Date Spudded 8/31/1980	14. Date T.D. Reached 10/24/1980	15. Date Rig Released		16. Date Completed (Ready to Produce) 2/15/18 (recompleted)		17. Elevations (DF and RKB, RT, GR, etc.) 3524.5'		
18. Total Measured Depth of Well 11,234'		19. Plug Back Measured Depth 10,505' (2018)		20. Was Directional Survey Made? YES (1980)		21. Type Electric and Other Logs Run non m e r FDC/CNL, DII-Rxo, Sonic, BC, GR (1980)		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8658'-8722': Wolfcamp								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 3/8"	54.5#	359'	17 1/2"	375 sx Circ. 37sx	0			
8 5/8"	24-32#	3000'	11"	1500 sx 1"w/416 sx to surf	0			
5 1/2"	17-20#	11234'	7 7/8"	1100 sx, TOC 5840'	0			
24. LINER RECORD			25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8"	EOT: 8864		
26. Perforation record (interval, size, and number) 8658-92', 6 spf, 204 holes, 0.46" 8710-22', 6 spf, 72 holes, 0.46"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8658-8722 5000 gal 15% HCl				
28. PRODUCTION								
Date First Production 2/15/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Lift			Well Status (Prod. or Shut-in) Producing			
Date of Test 3/9/18	Choke Size 64	Prod'n For Test Period	Oil - Bbl 19.58	Gas - MCF 59.8	Water - Bbl. 6.99	Gas - Oil Ratio 3054		
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 19.58	Gas - MCF 59.8	Water - Bbl. 6.99	Oil Gravity - API - (Carr.) 40.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Hooked up to sell					30. Test Witnessed By Toby Solis			
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude		Longitude		NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature 		Printed Name Chris Villarreal		Title Engineer		Date 3/19/18		
E-mail Address cvillarreal@matadorresources.com								

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2-11-18

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hold for more info 9-17-18

