Submit 1 Copy To Appropriate District			
Office	State of New Mexic		Form C-103 Revised July 18, 2013
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Kesources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-015-23242 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis	s Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fc, NM 8750)5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LO-4857-2
SUNDRY NOTICES AND REPORTS ON WELLS		<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Travis 24 State	
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number #1
	ador Production Company		9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		10. Pool name or Wildcat [97092] LOCO HILLS, WOLFCAMP, NW	
4. Well Location			
Unit Letter H	: 1980 feet from the N	line and6	feet from the E line
Section 24	Township ¹⁸⁵ Rang	e 28E	NMPM Eddy County
	11. Elevation (Show whether DR, R	KB, RT, GR, etc	a)
CLOSED-LOOP SYSTEM [OTHER:	Recomplete into Wolfcamp
CLOSED-LOOP SYSTEM [OTHER: 13. Describe proposed or con	mpleted operations. (Clearly state all per work). SEE RULE 19.15.7.14 NMAC.	tinent details, a	
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Conditions of Approval (if any):