

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-015-30073 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Todd 2 State |
| 8. Well Number: 7 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat Ingle Wells, Delaware |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ARTESIA DISTRICT

2. Name of Operator
Chevron USA, Inc. FEB 05 2019

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706 RECEIVED

4. Well Location
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line
Section 02 Township 24S Range 31E, NMPM, County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3489' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11 3/4" 42# @ 765': TOC @ surface; 8 5/8" 24# @ 4295': TOC @ surface; 5 1/2" 17# @ 8469': estimated TOC @ 500'

Chevron USA Inc completed abandonment of this well as follows:

01/24/2019 - 01/25/2019: MIRU. Pressure test TBG to 600 PSI – good. L/D rods.
 01/26/2019: Continue to L/D rods. Attempted to N/U BOPE, but tubing stuck, unable to work free. N/U and test BOPE. Found hole in 5 1/2" CSG. Set CIBP @ 7,020'. Pressure test CSG to 500 PSI for 10 minutes – failed.
 01/28/2019: Gilbert Cordero (NMOCD) approved cutting above TAC at 7,030', cut tubing (left TAC, 31 jts tbg, and mud anchor in well), N/U and function test BOPE. TOH w/ tbg. Found hole in 5 1/2" CSG at surface. Set CIBP @ 7,020'. Run packer 30' in the well, set, and pressure tested CSG to 500 PSI for 10 minutes.
 01/29/2019: Gilbert Cordero (NMOCD) approved CIBP depth and plan to cement. Tag CIBP @ 7,003' (17' difference between tubing tally and wireline depth). M/P 51 BBLs MLF F/ 6,749' T/ 4,477'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 7,003' T/ 6,749'.
 01/30/2019: Tag TOC @ 6,817'. Gilbert Cordero (NMOCD) approved tag depth. M/P 78 BBLs MLF F/ 4,169' T/ 815'. Spot 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,475' T/ 4,169'. Pressure test CSG to 500 PSI for 10 minutes. R/D to allow surface crew to cold tap bradenhead to ensure no pressures.
 02/01/2019: Bubble test all strings – pass. R/U. Run CBL to 1,000' and log well to surface. Perforate @ 450'. Set pkr @ 30'. Establish injection rate of 1.5 BPM at 75 PSI. Spot 37 SKS Class C, 1.33 YLD 14.8 PPG, F/ 815' T/ 440. Set packer at 30' and circulate 140 SKS Class C, 1.33 YLD 14.8 PPG, T/ 450' inside and outside the 5 1/2" CSG to surface. Top off well. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
 Well Abandonment Engineer

SIGNATURE

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY:  TITLE: State Eng - DATE: 2/6/19

Conditions of Approval (if any):

ENTERED
 2-6-19