| Submit 1 Come To Annunista District | | |
|--|---|---|
| Submit 1 Copy To Appropriate District Office | State of New Mexico | Form C-103 |
| <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| <u>District II</u> - (575) 748-1283 | OIL CONSERVATION DIVISION | 30-015-44261 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa I C, INNI 67505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOT | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | Chicago 9/8 W0IL Fee |
| PROPOSALS.) | | 8. Well Number |
| 1. Type of Well: Oil Well 2. Name of Operator | Gas Well 🛛 Other | 1H 9. OGRID Number |
| Mewbourne Oil Company | | 14744 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| PO Box 5270, Hobbs NM 88240 | | Purple Sage; Wolfcamp (Gas) 98220 |
| 4. Well Location | | |
| Unit Letter _H:2. | 300feet from the _North line and330 | feet from the _Eastline |
| Section 9 | Township 24S Range 28E NMPM | Eddy County |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc., | |
| · · · · · · · · · · · · · · · · · · · | 3010' GL | |
| 12 Check | Appropriate Box to Indicate Nature of Notice, | Poport or Other Data |
| 12. Check | Appropriate Box to indicate Nature of Notice, | Report of Other Data |
| NOTICE OF IN | ITENTION TO: SUB | SEQUENT REPORT OF: |
| | PLUG AND ABANDON | |
| | CHANGE PLANS COMMENCE DRI | |
| | | ТЈОВ 🗌 |
| DOWNHOLE COMMINGLE | | |
| | _ | |
| OTHER: | | pletion Sundry |
| | Deted operations. (Clearly state all pertinent details, and | |
| 13. Describe proposed or comp of starting any proposed w | oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con | d give pertinent dates, including estimated date |
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| Describe proposed or comp of starting any proposed w proposed completion or red | oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Concompletion. | d give pertinent dates, including estimated date npletions: Attach wellbore diagram of |
| 13. Describe proposed or composed of starting any proposed w proposed completion or rec 11/05/18 Frac Wolfcamp from 966 | oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con | d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of phasing. Frac in 59 stages w/24,317,102 gals |
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