

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 OIL CONSERVATION DIVISION
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505
 DEC 22 2018
 RECEIVED

WELL API NO. 30-015-26406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WARDUE -D- 8808 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST 40350

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

4. Well Location
 Unit Letter D : 990 feet from the NORTH _____ line and 660 feet from the WEST _____ line
 Section 11 Township 23S Range 28E NMPM LEA County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2990'

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JAN 31 2019
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	X
		MIT TEST FOR INJECION WELL	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/2018: MIT Performed on 12/14/2018. Ran a good test for 30 minutes @ 380 psi;

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE Regulatory Analyst DATE 12/17/18

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 ext. 139

For State Use Only
 APPROVED BY: [Signature] TITLE Compliance Officer DATE 2-7-19

Conditions of Approval (if any):

[Signature]
2-8-19

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544
380

544
380

CHART NO. MC MP-1000
 METER
 CHART PUT ON
 LOCATION
 REMARKS
 TAKEN OFF

BTA of Producers
 Pardue 8808
 30 Ops 26406
 UL 100 sec 11 23 R 28
 Recorder # 8148
 Cal. Case 9-5-18
 12-14-18
 Detail

NOON

11

10

6

8

7

3

JAN 31 2019

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

HOBBS OCD

Heather Riley, Division Director
Oil Conservation Division



DEC 21 2018

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Date: 12-14-18

API# 30-015-26406

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pardue D 8808 JV-P #2

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 103.

Thank You,

Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM