

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-015-44801
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Skynyrd 2 W0CN Fee
6. Well Number: 11 **NM OIL CONSERVATION ARTESIA DISTRICT**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

FEB 04 2019

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744  
**RECEIVED**

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

11. Pool name or Wildcat  
Purple Sage Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	3	2	24S	28E		175	North	1340	West	Eddy
<b>BH:</b>	N	2	24S	28E		335	South	2318	West	Eddy

13. Date Spudded 08/22/2018
14. Date T.D. Reached 09/06/2018
15. Date Rig Released 09/09/2018
16. Date Completed (Ready to Produce) 01/04/2019
17. Elevations (DF and RKB, RT, GR, etc.) 3016 GL
18. Total Measured Depth of Well 14445 MD
19. Plug Back Measured Depth 14405 MD
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9848' - 14395' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	168'	17 1/2"	C 200	0
9 5/8"	40	2525'	12 1/4"	C 575	0
7"	29	9888'	8 3/4"	C 600 1775	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9182'	14395'	300	C

25. TUBING RECORD  
**Provide tubing detail or request Tubing Exception**  
CER 4-9-2019

26. Perforation record (interval, size, and number)  
9848' - 14395' (28 stages, 0.39" EHD, 972 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
9848' - 14395' 11,441,556 gals SW, carrying 7,243,690# White 100 Mesh sand & 4,176,610# local 40/70 sand.

28. PRODUCTION

Date First Production 01/04/2019  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/6/19	24	26/64		446	916	2870	2054

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Robin Terrell

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Ruby Caballero Printed

Signature *R Caballero* Name Regulatory Title Date 01/28/19

E-mail Address rcaballero@mewbourne.com

