Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283			30-015-45020	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	ta Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sapphire 11/12 B2KK St Com 8. Well Number 1H		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		o. Well lauliber 111		
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company		14744		
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Turkey Track Bone Spring		
4. Well Location				
Unit Letter N : 50	0feet from the _South line ar	nd1470	feet fre	om the _West line
Section 11	Township 19S Range		NMPM	Eddy County
	11. Elevation (Show whether DR, RKB, 3377' GL	RT, GR, etc.)		
				l
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOETH LE COMI L	NO/CLIVILIA I	300	
CLOSED-LOOP SYSTEM	_			_
OTHER: 13 Describe proposed or comp	eted operations (Clearly state all pertiner		pletion Sund	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/28/18 Frac Horizontal 2 nd Bonesprings from 8227' MD to 14510 MD, 1080 holes, 0.39" EHD, 120 deg phasing. Frac in 31 stages w/12,324,060 gals of SW, carrying 8,466,040# Local 100 Mesh sand & 4,027,418# local 40/70 sand. Flowback well for cleanup.				
01/12/19 Put well on production.				
We are asking for an exemption from tubing at this time expires 4-12-2019				
				FEB 0 5 2019
Spud Date: 10/09/2018	Rig Release D	Note: 10/30/2	DIST	TRICT II-ARTESIA O.C.D.
Space Date: 10/03/2010	Rig Release D	atc. 10/30/2	018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE TITLE_RegulatoryDATE_02/01/19				
· ·				
Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: _575-393-5905				
The state of the s				
APPROVED BY: 1 Uster 1 flux TITLE DUSINESS (1827) DATE 0-8-2014 Conditions of Approval (if any)				
Conditions of Approval III ally)	•			