Submit 1 Copy To Appropriate District	State of New M	lexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-22745	
811 S. First St., Artesia, NM 88210			5. Indicate Type of	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name O'Neil JL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Atoka; Glorieta-Yeso	
			Aloka, Oloriela- i es	
4. Well Location Unit Letter <u>G</u> :	2310 feet from the Nor	th line and	1650 feet from th	e <u>East</u> line
Section 33		ange 26E	NMPM Eddy	County
	11. Elevation (Show whether D.		).	
12 Check	Appropriate Box to Indicate 1	4'GR	Report or Other D	ata
			-	
	NTENTION TO: PLUG AND ABANDON			
		COMMENCE DRI		AND A
PULL OR ALTER CASING		CASING/CEMEN		_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				_
OTHER:	pleted operations. (Clearly state all	OTHER:	d aive nortinent dates	
	ork). SEE RULE 19.15.7.14 NMA			
proposed completion or re		te. I el muniple col		
1/20/19 – MIRU and POOH with production equipment. NU BOP. RIH with GR/JB to 2700'. Set a 4-1/2" CIBP at 2641'. Tagged CIBP. Circulated with				
45 bbls plugging mud. Well broke circulation with 34 bbls. Pressure tested casing to 500 psi, did not hold. 1/21/19 – Spotted 25 sx Class "C" Neat cement on top of CIBP to 2279' calc TOC. WOC to tag.				
1/22/19 – Tagged TOC at 2261'. Isolate holes in 5-1/2" casing from 80' to surface. Perforated at 1043'. Pressure tested to 500 psi, no injection rate into				
perforations. Perforated at 1163'. Pressure tested to 500 psi, no injection rate. Balance spotted a 45 sx Class "C" cement plug from 1220'-704' calc TOC.				
WOC to tag. Tagged TOC at 800'. Perforated at 200'. Established injection rate into perforations. No pressure, no returns to surface. Squeezed with 25 sx Class "C" Neat cement into perforations at 200', displaced to 100'.				
1/23/19 – Tagged TOC at 140'. Gilbert Cordero Artesia NMOCD approved tag. Balance spotted a 25 sx Class "C" Neat cement plug from 140' up to				
surface. Topped off well with cement.	Squeezed 1/2 bbl cement down 5-1/2" ca	sing up 8-5/8" void spa	ice. Good cement to surfa	ace in 5-1/2" and 5-1/2" x
8-5/8" annulus. 2/19/19 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.				
		TERED		RECEIVED
	L'IL	2-22-19 U)		
	0			FEB <b>2 2</b> 2019
Spud Date:	Rig Release D	Date:		
				STRICT II-ARTESIA O.C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE Chan Les	erta TITLE R	egulatory Specialist	_ DATE Februar	<u>y 20, 2019</u>
Ϋ́Υ				
Type or print name Tina Hu	erta E-mail address: <u>ti</u>	na_huerta@eogresou	rces.com PHON	E: <u>575-748-4168</u>
For State Use Only		LA		1.1.
APPROVED BY:	TITLE ST	Att My -	DATE 2	22/19
Conditions of Approval (if any):				