

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Foster AN
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>I</u> Township <u>20S</u> Range <u>24E</u> NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7377
		10. Pool name or Wildcat Dagger Draw; Upper Penn, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Sqz Yeso perms, drill CIBP, return to original Canyon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/19 – RIH and POOH with TEC line and gauge. NU BOP. Squeezed Yeso perms with 16.2 sx Class “C” cement. Displaced with 15.3 bbls 2% KCL with scavenger and biocide.  
1/25/19 – Drilled out cement and circulated clean. Tested casing to 560 psi for 30 min, good. Tagged cement at 7583’ and drilled out to CIBP at 7630’. Circulated clean.  
1/26/19 – Tagged CIBP at 7630’. Drilled out cement and circulated clean down to 8130’ PBTD.  
1/27/19 – Pumped 40 bbls 2% KCL down casing. ND BOP. 2-7/8” 6.5 L-80 tubing at 7911’. Loaded tubing with 35 bbls 2% KCL with biocide and O2 scavenger. Pressure tested to 500 psi for 5 min, good. Longstroke to 500 psi twice, good.  
1/28/19 – Turned well over to production.

RECEIVED

WELL IS BACK TO ORIGINAL CANYON ZONE EFFECTIVE 1/19

FEB 06 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

ENTERED  
Feb 22 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 4, 2019

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2/6/19  
Conditions of Approval (if any):