

Submit 1 Copy To Appropriate District Office
 District I -- (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II -- (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III -- (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV -- (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED

FEB 25 2019

OIL CONSERVATION DIVISION
 20 South St. Francis Dr.
 Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-21398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO SWD
8. Well Number 102
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
COG Operating, LLC

3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

4. Well Location
 Unit Letter G : 1980 feet from the N line and 1980 feet from the E line
 Section 16 Township 26S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3024' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

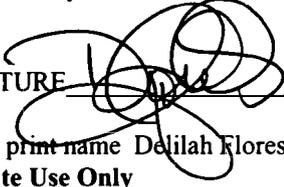
02/01/19 MIRU plugging equipment. 02/04/19 ND wellhead, NU BOP. RIH w/ 197 jts of tbg. 02/05/19 Continued in hole w/ tbg. Tagged Top of 5 1/2" liner@ 8773', tagged RBP@ 14,385'. Unset RBP, well started flowing. SIW. 02/06/19 Pump'd brine H2O to kill well. POH w/ RBP. Set 5 1/2" CIBP@ 14,440'. 02/07/19 RIH w/ muleshoe, tagged CIBP@ 14,440'. Circulated hole w/ MLF. Pressure tested csg, held 600 PSI. Spot'd 25 sx class H cmt@ 14,440-14,196'. WOC. 02/08/19 Tagged TOC@ 14,116'. POH w/ tbg. 02/11/19 RIH to 11,580'. Broke circulation. Spot'd 25 sx class H cmt@ 11,580-11,336'. 02/12/19 Perf'd csg@ 9500'. Pressured up on perms to 500 PSI. Spot'd 110 sx class H cmt@ 9550-8630'. WOC. Tagged plug@ 8665'. Spot'd 70 sx class C cmt@ 5750-5330'. 02/13/19 Perf'd csg@ 2500'. Pressured up on perms to 500 PSI. Spot'd 40 sx class C cmt w/ 2% CACL@ 2550-2300'. WOC. Tagged plug@ 2332'. Perf'd csg@ 1850'. Established injection rate of 1200 lbs@ 1-1 1/2 BPM. Broke circulation up the 9 5/8". Sqz'd 90 sx class C cmt@ 1850-1775'. WOC.

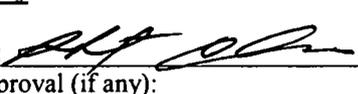
(continued on page 2)

Spud Date:

Rig Release Date: ENTERED
 Feb 26 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Technician DATE 2/21/2019
 Type or print name Delilah Flores E-mail address: dflores2@concho.com PHONE: 575-748-6946
For State Use Only

APPROVED BY:  TITLE Staff Mgr DATE 2/26/19
 Conditions of Approval (if any):

02/14/19 Tagged plug@ 1682'. Perred 7" csg@ 100'. Broke circulation down the 7" & up the 9 5/8" csg. Pressured up to 1000 PSI on 13 3/8" csg. ND BOP, NU well head. Sqz'd 40 sx class C cmt@ 100' & circulated to surface on 7" & 9 5/8" csg. Rigg'd down & moved off. 02/15/19 Moved in backhoe and welder, dug out cellar, cut off well head, and verified cement to surface (Kerry Fortrier w/ NM OCD as witness). Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off dead men, cleaned location and moved off.