

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 25 2019

DISTRICT II-ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2009 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-015-26332
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-4681
7. Lease Name or Unit Agreement Name State 2
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat Shugart Yates 7R Q GR
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,488' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location: **Wellhead location: 32.688129, -103.949971**
 Unit Letter L : 2184 feet from the SOUTH line and 391 feet from the WEST line
 Section 2 Township 19-S Range 30-E NMPM _____ County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A</p>
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

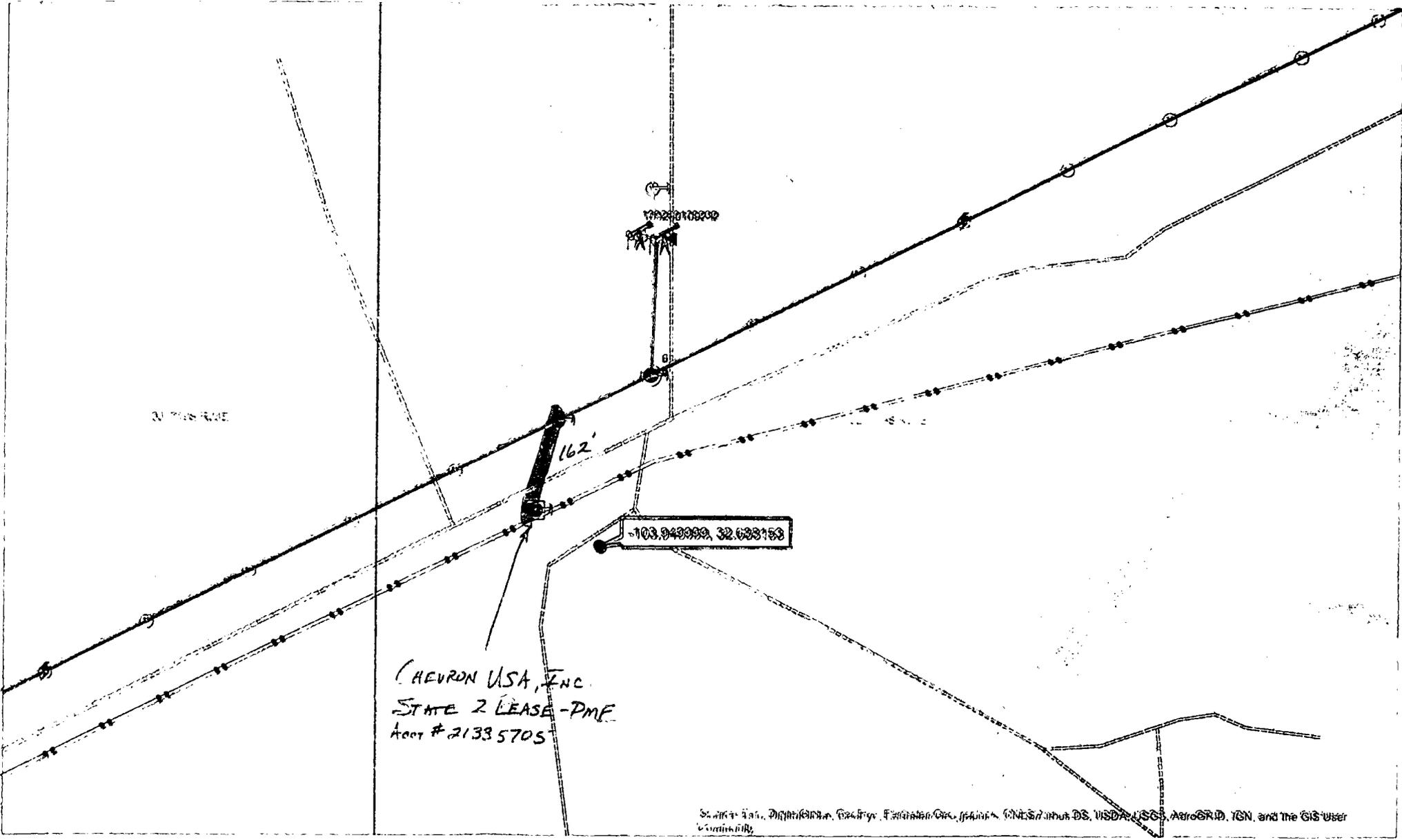
When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 2.21.19

TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291
 For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 2/27/19

ENTERED
 2-28-19



N 100° 00' E

162'

-103.943339, 32.633753

CHEVRON USA, INC.
STATE 2 LEASE - PMF
Acct # 21335705

From: [Wagoner, Bryce \(Cenergy International Services LLC\)](#)
To: [Papageorge, Katherine P](#)
Subject: Fwd: **[**EXTERNAL**]** RE: State 2#004 Overhead Power Line Removal
Date: Monday, February 18, 2019 4:15:55 PM
Attachments: [ATT00001.htm](#)
[Chevron USA, Inc. - State 2 Lease-PME.pdf](#)
[ATT00002.htm](#)

Sent from my iPhone

Begin forwarded message:

From: Dwayne Pounds <DPounds@cvecoop.org>
Date: February 14, 2019 at 4:02:02 PM MST
To: "EWIR@chevron.com" <EWIR@chevron.com>
Cc: Alexandra Ruiz <ARuiz@cvecoop.org>, Matthew Rivera
<MRivera@cvecoop.org>
Subject: **[**EXTERNAL**]** RE: State 2#004 Overhead Power Line Removal

Mr. Wagoner.

Attached is a copy of our maps showing the location of the coordinates you provided below and Central Valley Electric Coop., Inc.'s (CVEC) powerlines. The powerline highlighted in yellow is only 1 span of 162' owned by CVEC. The pole on the south end of the line is a primary metering point that was disconnected on 10/27/2017 at the request of Chevron USA, Inc. CVEC will remove the 1 span as soon as we have crews available to do so, but the powerlines beyond the metering point are not owned by CVEC therefore, it will be the responsibility of the owner to remove them. Please let us know if you have any questions.

Thank you,
Dwayne