

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date RT / ~02/28/2019
<sup>4</sup> API Number 30 - 0 15-45043	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 321560	<sup>8</sup> Property Name CASS DRAW 10 23 27 FEE	<sup>9</sup> Well Number 401H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	9	23S	27E		2619	N	338	E	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	23S	27E	2218, 2178		South	280, 232	East	EDDY
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date ~02/28/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
703107	LUCID ENERGY DELAWARE, LLC	G
373602	PRAIRIE FIELD SERVICES	O
<b>NM OIL CONSERVATION ARTESIA DISTRICT</b>  <b>FEB 26 2019</b>  <b>RECEIVED</b>		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/22/2018	<sup>22</sup> Ready Date ~02/28/2019	<sup>23</sup> TD 14,018 MD / 9135	<sup>24</sup> PBD 13,931 MD	<sup>25</sup> Perforations ~9447 TO ~13877	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2	13 3/8	351	355 - CMC		
12 1/4	9 5/8	2,187	479 - CMC		
8 3/4	7	9,347	782 - CMC		
6 1/8	4 1/2	14,015	8269-14018 609 - CMC		

**V. Well Test Data** \*Plan to run tubing after drillout.

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Lorri Kline

Printed name: LORRI KLINE

Title: REGULATORY TECH II

E-mail Address: lorri.kline@wpenergy.com

Date: 02/26/2019

Phone: 539-573-3518

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Buster Kline*  
Business Ops Spec A  
2-26-2019